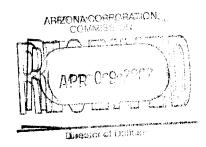


### **SOUTHWEST GRS CORPORATION**



Roy R. Centrella, Controller

April 5, 2002

Arizona Corporation Commission Utilities Division 1200 West Washington Street – Suite 206 Phoenix, Arizona 85007

Ladies and Gentlemen:

Southwest Gas Corporation herewith files the original Utilities Division Annual Report of Southwest Gas Corporation for the year ended December 31, 2001. Also included is a copy of the Paiute Pipeline Company FERC Form 2-A for the year ended December 31, 2001 and one copy of the 2001 Annual Report to Shareholders.

Sincerely,

cm

**Enclosures** 

U:\EXTRPT\State\Az\2001\ACC Letter.doc



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# ARIZONA CORPORATION COMP UTILITIES DIVISION



Director of Utilities

ANNUAL REPORT MAILING LABEL - MAKE CHANGES AS NECESSARY

G-01551A SOUTHWEST GAS CORPORATION 5241 SPRING MOUNTAIN ROAD PO BOX 98510 LAS VEGAS NV 89193-8510

# ANNUAL REPORT

Enteriol 4-10 cm

FOR YEAR ENDING

**12** 2001

FOR COMMISSION USE

ANN 0 2

# **COMPANY INFORMATION**

Company Name (Business Name)	SOUTHWEST GAS CO	ORPORATION	
Mailing Address 5241 SPI	RING MOUNTAIN ROAD		
	(Street)		
LAS VEGAS	NEVADA		89150
(City)	(State)		(Zip)
(702) 876-7083	(702) 364-3446	N/A	
Telephone No. (Include Area Code)	Fax No. (Include Area Code) Pager/Cell No. (Inclu		Code)
Email Address SWGAS.COM	:		
Local Office Mailing Address	P.O. BOX 98510		
	(Street)		
LAS VEGAS	NEVADA		89193-8510
(City)	(State)		(Zip)
(702) 876-7083	(702) 364-3446	N/A	
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area (	Code)
Email Address SWGAS.COM			

## **MANAGEMENT INFORMATION**

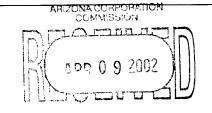
Management Contact:		ROY R. CENTRELLA		CONTROLLER	
3		(Name)		(Title)	
P.O. BOX 98510	LAS V	EGAS	NEVADA		89193-8510
(Street)	(Cid	ty)	(State)		(Zip)
(702) 876-7083		(702) 364-3446		N/A	
Telephone No. (Include Area Code)		Fax No. (Include Area C	ode)	Pager/Cell No. (Include	Area Code)
Email Address ROY.CE	NTRELLA	@SWGAS.COM			
	Central:	JAMES F. LOW	MAN		
On Site Manager:	Southern:	: CHRISTINA A. PALACIOS			
			(Name)		
Central: P.O. BOX 52075		PHOENIX		ARIZONA	85072-2075
Southern: P.O. BOX 26500		TUCSON	·	ARIZONA	85726-6500
(Street)		(City)		(State)	(Zip)
Central: (602) 395-4079		(602) 861-3361		N/A	
Southern: (520) 794-6575		(520) 295-1991		N/A	
Telephone No. (Include Area Code)		Fax No. (Include Area C	ode)	Pager/Cell No. (Include	Area Code)
Central:	JIM.LO	WMAN@SWGA	S.COM		
Email Address Southern	: CHRIS.F	PALACIOS@SWO	GAS.COM		

PHOENIX	ARIZONA	85029 (Zip)
(City)	<b>,</b>	(Esp)
(602) 861-3361 Fax No. (Include Area Code)	N/A Pager/Cell No. (In	clude Area Code)
TTWY		
LAS VEGAS	NEVADA	89193-8510
(City)	(State)	(Zip)
(702) 252-7283	N/A Pager/Cell No. (It	clude Area Code)
Fax No. (Include Area Code)	Tagett out of	
WNERSHIP INFOL	<u>RMATION</u>	
to your company:		
S) X	C Corporation (C) (C	
	Subchapter S Corpo	_
	Association/Co-op (A	<b>A</b> )
	Limited Liability Co	mpany
)		
COUNTIES SE	RVED	
ies in which you are certified	I to provide service:	
X COCHISE	c	OCONINO
X GRAHAM	X G	REENLEE
X MARICO	PA X M	IOHAVE
X PIMA	X	INAL
	(City)  (602) 861-3361  Fax No. (Include Area Code)  TTWY  LAS VEGAS (City)  (702) 252-7283  Fax No. (Include Area Code)  WNERSHIP INFORM  to your company:  S)  COUNTIES SEI  X  COCHISE  X  GRAHAM	(City) (State)  (602) 861-3361 N/A  Fax No. (Include Area Code) Pager/Cell No. (In  TTWY  LAS VEGAS NEVADA (City) (State)  (702) 252-7283 N/A  Fax No. (Include Area Code) Pager/Cell No. (In  WNERSHIP INFORMATION  to your company:  S) X C Corporation (C) ((

# SERVICES AUTHORIZED TO PROVIDE

eck the following box/s for the services that you are	e authorized to provide:
Electric	Telecommunications
Investor Owned Electric	Incumbent Local Exchange Carrier
Rural Electric Cooperative	Interexchange Carrier
Electric Service Provider	Competitive Local Exchange Carrier
Transmission Service Provider	Reseller
Utility Distribution Company	Alternative Operator Service Provider
Meter Service Provider	
Meter Reading Service Provider	X Gas
Billing and Collection	X Natural Gas
Ancillary Services	Propane
Other (Specify)	
	MATION (ARIZONA ONLY)
	MATION (ARIZONA ONLY)
STATISTICAL INFOR  GAS UTILITIES ONLY  Total number of customers	784,589
STATISTICAL INFOR  GAS UTILITIES ONLY  Total number of customers  Residential	784,589 743,303
STATISTICAL INFOR  GAS UTILITIES ONLY  Total number of customers  Residential  Commercial	784,589 743,303 40,125
STATISTICAL INFOR  GAS UTILITIES ONLY  Total number of customers  Residential  Commercial  Industrial	784,589 743,303 40,125 316
STATISTICAL INFOR  GAS UTILITIES ONLY  Total number of customers  Residential  Commercial	784,589 743,303 40,125
STATISTICAL INFOR  GAS UTILITIES ONLY  Total number of customers  Residential  Commercial  Industrial  Irrigation	784,589 743,303 40,125 316 619
STATISTICAL INFOR  GAS UTILITIES ONLY  Total number of customers  Residential  Commercial  Industrial  Irrigation  Other  Transportation  Total therms sold	784,589 743,303 40,125 316 619 12 214 780,348,340 therms
STATISTICAL INFOR  GAS UTILITIES ONLY  Total number of customers  Residential  Commercial  Industrial  Irrigation  Other  Transportation  Total therms sold  Residential	784,589 743,303 40,125 316 619 12 214 780,348,340 therms 278,154,310
STATISTICAL INFOR  GAS UTILITIES ONLY  Total number of customers  Residential  Commercial  Industrial  Irrigation  Other  Transportation  Total therms sold  Residential  Commercial	784,589 743,303 40,125 316 619 12 214  780,348,340 therms 278,154,310 215,856,850
STATISTICAL INFOR  GAS UTILITIES ONLY  Total number of customers  Residential  Commercial  Industrial  Irrigation  Other  Transportation  Total therms sold  Residential  Commercial  Industrial	784,589 743,303 40,125 316 619 12 214 780,348,340 therms 278,154,310 215,856,850 52,500,020
STATISTICAL INFOR  GAS UTILITIES ONLY  Total number of customers  Residential  Commercial  Industrial  Irrigation  Other  Transportation  Total therms sold  Residential  Commercial	784,589 743,303 40,125 316 619 12 214  780,348,340 therms 278,154,310 215,856,850

### **VERIFICATION** AND **SWORN STATEMENT Intrastate Revenues Only**



Director of Utilities

VERIFICATION

COUNTY OF (COUNTY NAME) STATE OF ARIZONA

COCHISE, GILA, GRAHAM, GREENLEE, LAPAZ, MARICOPA, MOHAVE, PIMA, PINAL & YUMA

NAME (OWNER OR OFFICIAL) TITLE

I, THE UNDERSIGNED

ROY R. CENTRELLA COMPANY NAME

CONTROLLER

OF THE

SOUTHWEST GAS CORPORATION

### DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION **COMMISSION**

FOR THE YEAR ENDING

MONTH DAY YEAR 2001 31 12

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

### **SWORN STATEMENT**

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS **DURING CALENDAR YEAR 2001 WAS:** 

> Arizona Intrastate Gross Operating Revenues Only (\$) \*\* \$711,680,695

> > (THE AMOUNT IN BOX ABOVE **INCLUDES \$** 45,870,535 IN SALES TAXES BILLED OR COLLECTED)

\*\* REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)

(702) 876 - 7083

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

MONTH

COUNTY NAME

2002

THIS

NOTARY PUBLICY OF upul STATE OF NEVADA County of Clark SIBELLE SANCHEZ Appt. No. 01-69167-1 My Appt. Expires May 21, 2005

SIGNATURE OF NOTARY PUBLIC

MY COMMISSION EXPIRES

11,2005 las

## VERIFICATION AND SWORN STATEMENT

## RESIDENTIAL REVENUE

### **INTRASTATE REVENUES ONLY**

STATE OF ARIZONA	(COUNTY NAME)				
STATE OF ARIZONA	COCHUCE CHI A CRAMAN CRAM				
	COCHISE, GILA, GRAHAM, GRE	SNLEE, LAPAZ, MA	TITLE	PINAL & YUMA	
I, THE UNDERSIGNED	ROY R. CENTRELLA		CONTROLLER		
	COMPANY NAME			2232	
OF THE	SOUTHWEST GAS COR	PORATION			
DO SAY THAT THIS ANNUAL U	TILITY REPORT TO THE	ARIZONA CO	PRPORATION COM	MISSION	
FOR THE YEAR ENDING	MONTE		DAY	YEAR	
	12		31	2001	
HAS BEEN PREPARED U	MER MY DIRECTION F	DOM THE OD			
RECORDS OF SAID UTIL	TY: THAT I HAVE CAR	ROM THE OK	MINED THE CAME	AND	
DECLARE THE SAME TO	BE A COMPLETE AND C	ORRECT STA	TEMENT OF RUSH	VESS AND	
AFFAIRS OF SAID UTILIT	TY FOR THE PERIOD CO	VERED BY TH	HS REPORT IN RES	PECT TO	
EACH AND EVERY MAT	TER AND THING SET FOI	RTH, TO THE	BEST OF MY KNOW	VLEDGE.	
INFORMATION AND BEL	IEF.			,	
SWORN STATEMENT					
IN A CCODINANCE WITHIN		3 (TOTAL TO 40 A T	W.C	<b></b>	
IN ACCORDANCE WITH ARIZONA REVISED STAT	TITES IT IS HEDEIN DEI TITES IT IS HEDEIN DEI	TITLE 40, AF	CTICLE 8, SECTION	40-401. <u>01,</u>	
REVENUE OF SAID UTIL	TY DERIVED FROM ARI	ONIED THAT	L THE GRUSS OPEI	KATING	
RECEIVED FROM RESID	ENTIAL CUSTOMERS DU	RING CALEN	DAR VEAR 2001 WA	EKATIONS	
		MING CHEEN	DAK I DAK 2001 WA	<u>ko.</u>	
ARIZONA INTRASTATE GR	OSS OPERATING REVENUES*	(THE A	MOUNT IN BOX AT	LEFT	
\$337.1	03,464		DES <u>\$ 21,462,687</u> IN S		
400.13.	30,101				
		TAXES	BILLED, OR COLL	ECTED.)	
* RESIDENTIAL REVENUE	REPORTED ON THIS PA	GЕ			
MUST INCLUDE SALES T	AXES BILLED.				
		_	$\wedge$		
		( %/	7J241		
		X	Julle		
		SIGNATUR	E OF DWNER OR OFFICIAL		
SUBSCRIBED AND SWOR	V TO PEEODE ME		-		
BODSCRIBED AND SWOR	1 10 DEFUKE ME	NOTARY PUBLIC			
A NOTARY PUBLIC IN AN	D FOR THE COUNTY OF	Dibe	1/e Savche		
A NOTART TOBLIC IN AIR	D FOR THE COUNTY OF	COUNTY NAME	. 6		
THIS	DAY OF agrid	ca			
	RY PUBLIC	MONTH	/ 20 &	02	
STATE	OF NEVADA	Lynn	110		
Coun	y of Clark	07			
(SEA Appt. No	SANCHEZ	SIGNATURE	OF NOTARY PUBLIC		
	00 10/-1 []				

My Appt, Expires May 21, 2005

MY COMMISSION EXPIRES

Ch	Check appropriate box:					
	☐ An Original Signed Form					
x	Conformed Copy					

Form Approved OMB No. 1902-0030 (Expires 1/31/2002)



# FERC Form No. 2-A ANNUAL REPORT OF NONMAJOR NATURAL GAS COMPANIES

This report is mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR 260.1. Failure to report may result in criminal fines, civil penalties, another sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

**Exact Legal Name of Respondent (Company)** 

Paiute Pipeline Company

Year of Report

Dec. 31, 2001



### REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

To the Board of Directors of Southwest Gas Corporation:

We have audited the consolidated balance sheets of Southwest Gas Corporation and its subsidiaries (the Company) as of December 31, 2001 and 2000, and the related consolidated statements of income, stockholders' equity and cash flows for each of the three years in the period ended December 31, 2001. We have also audited the schedules included on pages 110 through 124 of the accompanying Federal Energy Regulatory Commission Form No. 2-A for Paiute Pipeline Company, a wholly owned subsidiary of Southwest Gas Corporation. These financial statements and schedules are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements and schedules based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Southwest Gas Corporation and its subsidiaries as of December 31, 2001 and 2000, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2001 in conformity with accounting principles generally accepted in the United States. Also, in our opinion, the information presented in the schedules referred to above is presented fairly, in all material respects, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

ARTHUR ANDERSEN LLP

arthur andersen UP

Las Vegas, Nevada February 8, 2002

ANNUAL REPORT OF NON-MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** 02 Year of Report 01 Exact Legal Name of Respondent Dec. 31, 2001 Paiute Pipeline Company 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 5241 Spring Mountain Rd, Las Vegas, NV 89150 06 Title of Contact Person 05 Name of Contact Person Vice President/General Manager Edward C. McMurtrie 07 Address of Contact Person (Street, City, State, Zip Code) P.O. Box 94197, Las Vegas, NV 89193-4197 10 Date of Report This Report Is: 08 Telephone of Contact Person, Including Area Code X An Original (Mo, Da, Yr) (1) A Resubmission 702-876-7109 12 Title of Officer 11 Name of Officer Having Custody of the Books of Account Vice President/General Manager Edward C. McMurtrie 13 Address of Officer Where Books of Accounts Are Kept (Street, City, State, Zip Code) 5241 Spring Mountain Rd, Las Vegas, NV 89150 16 If applicable Reference Law Incorporated 14 Name of State Where Respondent is 15 Date of Incorporation (Mo, Da, Yr) Under Incorporated 03/13/1987 N/A NV 17 Explanation of Manner and Extent of Corporate Control (If the respondent controls or is controlled by any other corporation, business trust, or similar organization) Paiute Pipeline Company is a wholly owned subsidiary of Southwest Gas Corporation. **ATTESTATION** The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report. 19 Title 18 Name Vice President/General Manager Edward C. McMurtrie 21 Date Signed Lucie C. McMoutic 20 Signature < 11 3-26-02 Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

	ne of Respondent	This Report Is:	Date of Report	Year of Report
Pai	ute Pipeline Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2001
	List of Schedules /	Natural Gas Company)		
Ente	er in column (d) the terms "none," "not applicable," or "NA" as applicable,		otion or omounts b	agus boon reported for
cert	ain pages. Omit pages where the responses are "none," "not ag	oplicable." or "NA."	iation or amounts r	lave been reported for
	· •	, , ,		
	Title of Schedule	Deference	Deta Device d	Description
Line	Title of Schedule	Reference Page No.	Date Revised	Remarks
No.	(a)	(b)	(c)	(d)
				\'\'
	GENERAL CORPORATE INFORMATION AND			
	FINANCIAL STATEMENTS			
1 2	Security Holders and Voting Powers  Comparative Balance Sheet	107		Not Applicable
3	Statement of Income for the Year	110-113		
4	Statement of Retained Earnings for the Year	114-116		
5	Statements of Cash Flows	118-119		
6	Notes to Financial Statements	120-121		
	BALANCE SHEET SUPPORTING SCHEDULES	122		
	(Assets and Other Debits)			
7	Gas Plant in Service	204-209		
8	General Information on Plant and Operations	204-209		
9	Gas Property and Capacity Leased From and to Others	212-213		
10	Accumulated Provision for Depreciation of Gas Utility Plant	212-213		
11	Other Regulatory Assets - Gas	232		
	BALANCE SHEET SUPPORTING SCHEDULES		-	
	(Liabilities and Other Credits)			
12	Capital Stock and Long-Term Debt Data	250		
13	Other Regulatory Liabilities	278		Not Applicable
	INCOME ACCOUNT SUPPORTING SCHEDULES			
	Gas Operating Revenues	300-301		
	Gas Operation and Maintenance Expenses	317-325		
	GAS PLANT STATISTICAL DATA			
	Gas Account-Natural Gas	520		
	Footnote Reference	551		
8	Footnote Text	552		
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	ne of Respondent ute Pipeline Company	· · · —	An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
	Comparative Balance Sh	(2)	A Resubmission	1	DOO. 01, <u>2001</u>
Line No.	Title of Account	1661 (A336	Reference Page Number	Balance at End of Current Year	Balance at End of Previous Year
	(a)		(b)	(in dollars) (c)	(in dollars) (d)
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)		200-201	118,403,072	117,402,479
3	Construction Work in Progress (107)		200-201	473,923	446,402
4	TOTAL Utility Plant (Total of lines 2 and 3)		200-201	118,876,995	117,848,881
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)			39,527,467	36,316,437
6	Net Utility Plant (Total of line 4 less 5)			79,349,528	81,532,444
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)	*****		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120	.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)			0	0
10	Net Utility Plant (Total of lines 6 and 9)			79,349,528	81,532,444
11	Utility Plant Adjustments (116)		122	0	0
12	Gas Stored-Base Gas (117.1)		220	0	0
13	System Balancing Gas (117.2)		220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		220	0	0
15	Gas Owned to System Gas (117.4)		220	0	0
16	OTHER PROPERTY AND INVESTMENTS		***************************************		and the second s
17	Nonutility Property (121)			341,023	341,023
18	(Less) Accum. Provision for Depreciation and Amortization (122)			0	0
19	Investments in Associated Companies (123)	<del></del>	222-223	0	0
20	Investments in Subsidiary Companies (123.1)		224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances			0	0
23	Other Investments (124)		222-223	0	0
24	Special Funds (125 thru 128)			0	53,678
25	TOTAL Other Property and Investments (Total of lines 17-20, 22-24	)		341,023	394,701
26	CURRENT AND ACCRUED ASSETS				
27	Cash (131)			48,153	121,941
28	Special Deposits (132-134)			0	0
29	Working Funds (135)			0	0
30	Temporary Cash Investments (136)		222-223	0	0
31	Notes Receivable (141)			0	0
32	Customer Accounts Receivable (142)			2,540,982	2,384,559
33	Other Accounts Receivable (143)			0	0
34	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			0	0
35	Notes Receivable from Associated Companies (145)			0	0
36	Accounts Receivable from Associated Companies (146)			4,770,351	4,632,470
37	Fuel Stock (151)		-	0	0
38	Fuel Stock Expenses Undistributed (152)			0	0
39	Residuals (Elec) and Extracted Products (Gas) (153)			0	0
10	Plant Materials and Operating Supplies (154)			0	0
11	Merchandise (155)			0	0
2	Other Materials and Supplies (156)			0	0
3	Nuclear Materials Held for Sale (157)			0	0

An Original A Resubmission  d Other Debits)(cor Reference Page Number (b)	(Mo, Da, Yr) / /  tinued)  Balance at End of Current Year (in dollars) (c)  0	Balance at End of Previous Year (in dollars) (d)
d Other Debits)(cor Reference Page Number	Balance at End of Current Year (in dollars) (c)	of Previous Year (in dollars) (d)
Reference Page Number	Balance at End of Current Year (in dollars) (c)	of Previous Year (in dollars) (d)
Page Number	of Current Year (in dollars) (c)	of Previous Year (in dollars) (d)
(b)	0	
		-
	0	0
		0
	0	0
220	0	0
220	267,550	267,550
230	0	0
	0	0
	0	0
	0	0
	0	0
	0	0
	7,627,036	7,406,520
	0	0
230	0	0
230	1,661,176	1,661,176
232	592,412	833,696
	0	0
	388,731	483,731
	0	0
	0	0
233	0	0
	0	0
	0	C
	0	C
234-235		285,648
		C
	90,177,035	92,597,916
	230 232 233	7,627,036  0 230 0 230 1,661,176 232 592,412 0 388,731 0 233 0 0 0 0 0 0 0

ł	ne of Respondent ute Pipeline Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
	Comparative Balance She	et (Liabilities and Other Cre	dits)	
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	PROPRIETARY CAPITAL	(0)	(0)	(u)
2	Common Stock Issued (201)	250-251	10	10
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	90	90
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	30,960,849	27,392,534
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Total of lines 2 thru 13)	200 201	30.960,949	27,392,634
15	LONG TERM DEBT		00,000,040	27,002,004
16	Bonds (221)	256-257	0	0
17	(Less) Reacquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	15,245,534	15,245,534
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
21	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	0	0
22	(Less) Current Portion of Long-Term Debt	200 200	0	0
23	TOTAL Long-Term Debt (Total of lines 16 thru 22)		15,245,534	15,245,534
24	OTHER NONCURRENT LIABILITIES		10,240,004	10,240,004
25	Obligations Under Capital Leases-Noncurrent (227)		0	0
	Accumulated Provision for Property Insurance (228.1)		0	0
	Accumulated Provision for Injuries and Damages (228.2)		50,000	175,000
-+	Accumulated Provision for Pensions and Benefits (228.3)		0	0
	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
	Accumulated Provision for Rate Refunds (229)		0	0
31	TOTAL Other Noncurrent Liabilities (Total of lines 25 thru 30)		50,000	175,000

Name of Respondent		nt This Report Is:			
Paiute Pipeline Company		' -	n Original Resubmission	(Mo, Da, Yr)	Dec. 31, 2001
	Comparative Balance Sheet (Lia	`		ontinued)	
		John Co dire	Reference	Balance at End	Balance at End
Line No.	Title of Account		Page Number	of Current Year (in dollars) (c)	of Previous Year (in dollars) (d)
	(a)		(b)	(0)	(0)
32	CURRENT AND ACCRUED LIABILITIES			0	0
33	Current Portion of Long-Term Debt			0	0
34	Notes Payable (231)			18,237	18,437
35	Accounts Payable (232)			23,333,202	31,231,101
36	Notes Payable to Associated Companies (233)			1,414,628	1,395,268
37	Accounts Payable to Associated Companies (234)			0	0
38	Customer Deposits (235)		262-263	3,436,923	2,290,964
39	Taxes Accrued (236)		202-203	0,450,525	0
40	Interest Accrued (237)			0	
41	Dividends Declared (238)			0	0
42	Matured Long-Term Debt (239)			0	0
43	Matured Interest (240)			0	0
44	Tax Collections Payable (241)		268	0	0
45	Miscellaneous Current and Accrued Liabilities (242)		200	0	0
46	Obligations Under Capital Leases-Current (243)			28,202,990	34,935,770
47	TOTAL Current and Accrued Liabilities (Total of lines 33 thru 46)			28,202,990	04,500,110
48	DEFERRED CREDITS			0	0
49	Customer Advances for Construction (252)			0	0
50	Accumulated Deferred Investment Tax Credits (255)			0	0
51	Deferred Gains from Disposition of Utility Plant (256)		200	1,074,142	906,295
52	Other Deferred Credits (253)		269	0	0
53	Other Regulatory Liabilities (254)		278	0	0
54	Unamortized Gain on Reacquired Debt (257)		260		13,942,683
55	Accumulated Deferred Income Taxes (281-283)			14,643,420	14,848,978
56	TOTAL Deferred Credits (Total of lines 49 thru 55)			15,717,562	
57	TOTAL Liabilities and Other Credits (Total of lines 14,23,31,47,and	d 56)		90,177,035	92,597,916
:					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Paiute Pipeline Company	(2) A Resubmission	/ / /	Dec. 31, 2001
Statement of	of Income for the Year		
<ol> <li>Report amounts for accounts 412 and 413, Revenue and Ex (i,j) in a similar manner to a utility department. Spread the amou columns (c) and (d) totals.</li> <li>Report amounts in discount 414, Other Utility Operating Inco.</li> <li>Report data for lines 7, 9, and 10 for Natural Gas companies</li> </ol>	int(s) over lines 2 thru 24 as ome, in the same manner a	s appropriate. Include t s accounts 412 and 413	hese amounts in
Line Title of Account	Reference	Total	Total
No.	Page Number	Current Year (in dollars)	Previous Year (in dollars)
(a)  1 UTILITY OPERATING INCOME	(b)	(c)	(d)
2 Gas Operating Revenues (400)	300-301	30,785,427	30,666,870
3 Operating Expenses	000-001	00,100,121	00,000,010
4 Operation Expenses (401)	317-325	15,059,393	14,438,546
5 Maintenance Expenses (402)	317-325	2,472,955	2,776,006
6 Depreciation Expense (403)	336-338	3,671,652	3,567,704
7 Amortization and Depletion of Utility Plant (404-405)	336-338	163,258	163,258
8 Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0
9 Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0
Amortization of Conversion Expenses (407.2)		0	0
1 Regulatory Debits (407.3)		0	0
2 (Less) Regulatory Credits (407.4)		0	0
Taxes Other than Income Taxes (408.1)	262-263	1,415,952	1,336,604
Income Taxes-Federal (409.1)	262-263	1,153,874	728,811
5 Income Taxes-Other (409.1)	262-263	0	0
6 Provision of Deferred Income Taxes (410.1)	234-235	1,345,012	1,842,245
7 (Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	334,472	411,658
8 Investment Tax Credit Adjustment-Net (411.4)		0	0
9 (Less) Gains from Disposition of Utility Plant (411.6)		0	0
Losses from Disposition of Utility Plant (411.7)		0	0
(Less) Gains from Disposition of Allowances (411.8)		0	0
Losses from Disposition of Allowances (411.9)		0	0
TOTAL Utility Operating Expenses (Total of lines 4 thru 22)		24,947,624	24,441,516
Net Utility Operating Income (Total of lines 2 less 23) (Carry forward to page 11)	6, line 25)	5,837,803	6,225,354

of Respondent				Date of Report	Year of Report		
Paiute Pipeline Company			• •	(NO, Da, 11)	Dec. 31, 2001		
the columns are insu	ufficient for reporting ad	ures are different fr Iditional utility depa	rom those reported in pri artments, supply the app	or reports. ropriate account titles,	lines 2 to 23, and		
Elec. Utility Current Year (in dollars) (e)	Elec. Utility Previous Year (in dollars) (f)	Gas Utility Current Year (in dollars) (g)	Gas Utility Previous Year (in dollars) (h)	Other Utility Current Year (in dollars) (i)	Other Utility Previous Year (in dollars) (j)		
			00.000.070		0		
0	0	30,785,42	27 30,666,870	0	U		
0	0	15.059.39	93 14,438,546	0	0		
	0			<u> </u>	0		
0	0			0	0		
0	0	163,2	58 163,258	0	0		
0	0		0 0		0		
0	0		0 0		0		
0	0				0		
0	0		-		0		
		1 115 0			0		
					0		
		1,153,0			0		
		1 345 0			0		
					0		
					0		
0	0		0 0	0	0		
0	0		0 0	0	0		
0	0		0 0		0		
0	0		Ů,		0		
0	0				0		
0	0	5,837,8	6,225,354	. 0	0		
	plain in a footnote if the columns are insurant the information in the information in the Elec. Utility Current Year (in dollars) (e)  0  0  0  0  0  0  0  0  0  0  0  0  0	Pipeline Company  Ipplain in a footnote if the previous year's fig the columns are insufficient for reporting act the information in the blank space on page  Elec. Utility Current Year (in dollars) (e)  0  0  0  0  0  0  0  0  0  0  0  0  0	Pipeline Company   Statement of In	Pipeline Company   (1)	Prepine Company		

Nan	Name of Respondent This R			Date of Report	Year of Report
Paid	Paiute Pipeline Company (1) [(2) [		An Original A Resubmission	(Mo, Da, Yr)	Dec. 31, 2001
	Statement of Incom				,
Line	Title of Account	e ioi the	Reference	Total	Total
No.	The of Account		Page Number	Current Year	Previous Year
			Ü	(in dollars)	(in dollars)
	(a)		(b)	(c)	(d)
25	Net Utility Operating Income (Carried forward from page 114)			5,837,803	6,225,354
26	OTHER INCOME AND DEDUCTIONS				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues form Merchandising, Jobbing and Contract Work (415)		- 17	0	. 0
30	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		···	0	0
31	Revenues from Nonutility Operations (417)			0	0
32	(Less) Expenses of Nonutility Operations (417.1)			0	0
33	Nonoperating Rental Income			0	0
34	Equity in Earnings of Subsidiary Companies (418.1)		119	0	0
35	Interest and Dividend Income (419)			7,267	15,390
36	Allowance for Other Funds Used During Construction (419.1)			4,698	( 12,327)
37	Miscellaneous Nonoperating Income (421)			0	0
38	Gain on Disposition of Property (421.1)			0	0
39	TOTAL Other Income (Total of lines 29 thru 38)			11,965	3,063
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)			0	0
42	Miscellaneous Amortization (425)			0	0
43	Miscellaneous Income Deductions (426.1 thru 426.5)		340	0	0
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		340	0	0
45	Taxes Applic. to Other Income and Deductions				
46	Taxes Other than Income Taxes (408.2)		262-263	0	0
47	Income Taxes-Federal (409.2)		262-263	4,188	1,072
48	Income Taxes-Other (409.2)		262-263	0	0
49	Provision for Deferred Income Taxes (410.2)		234-235	0	0
50	(Less) Provision for Deferred Income Taxes-Credit (411.2)		234-235	0	0
51	Investment Tax Credit Adjustments-Net (411.5)			0	0
52	(Less) Investment Tax Credits (420)			0	0
53	TOTAL Taxes on Other Income and Deductions (Total of lines 46-52)			4,188	1,072
54	Net Other Income and Deductions (Total of lines 39, 44, 53)			7,777	1,991
55	INTEREST CHARGES				
56	Interest on Long-Term Debt (427)			0	0
57	Amortization of Debt Disc. and Expense (428)		258-259	0	0
58	Amortization of Loss on Reacquired Debt (428.1)			0	0
59	(Less) Amortization of Premium on Debt-Credit (429)		258-259	0	0
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			0	0
61	Interest on Debt to Associated Companies (430)		340	2,332,106	2,666,073
62	Other Interest Expense (431)		340	0	0
63	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)			54,841	( 4,143)
64	Net Interest Charges (Total of lines 56 thru 63)			2,277,265	2,670,216
65	Income Before Extraordinary Items (Total of lines 25,54 and 64)			3,568,315	3,557,129
	EXTRAORDINARY ITEMS				
67	Extraordinary Income (434)			0	0
86	(Less) Extraordinary Deductions (435)			0	0
69	Net Extraordinary Items (Total of line 67 less line 68)			0	0
70	Income Taxes-Federal and Other (409.3)		262-263	0	0
71	Extraordinary Items after Taxes (Total of line 69 less line 70)			0	0
72	Net Income (Total of lines 65 and 71)			3,568,315	3,557,129

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Nan	ne of Respondent	This R	eport ls:	Date of Report	Year of Report
Paiute Pipeline Company		(1) [ (2) [	X An Original A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2001
	Statement of Retained				
1. F	Report all changes in appropriated retained earnings, unappropriated retained earnings			subsidiary earnings for the ve	
2. E affect 3. S	each credit and debit during the year should be identified as to the retained earnings and ed in column (b). State the purpose and amount for each reservation or appropriation of retained earning	ccount in	which recorded (Accounts	433, 436-439 inclusive). Show	w the contra primary account
4. L 5. S	ist first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the orthogonal stock.	opening b	alance of retained earning	s. Follow by credit, then debit	items, in that order.
Line No.	Item		Contra Primary Account Affected	Current Year Amount (in dollars)	Previous Year Amount (in dollars)
	(a)		(b)	(c)	(d)
	UNAPPROPIATED RETAINED EARNINGS				
1	Balance - Beginning of Year			27,392,534	23,835,405
2	Changes				
3	Adjustments to Retained Earnings (Account 439)				
3.01	Credit:				
3.02	Credit:				
3.03	Credit:				
3.04	Credit:				
3.05	Credit:				
3.06	Credit:		<u> </u>		
3.07	Credit:				
3.09	Credit:				
3.10	Credit:				
4	TOTAL Credits to Retained Earnings (Account 439)				
4.01	Debit:				:
4.02	Debit:				
4.03	Debit:				
4.04	Debit:				
4.05	Debit:				
4.06	Debit:				
4.07	Debit:				
4.08	Debit:				
4.09	Debit:				
4.10	Debit:				
5	TOTAL Debits to Retained Earnings (Account 439)				
6	Balance Transferred from Income (Acct 433 less Acct 418.1)			3,568,315	3,557,129
7	Appropiations of Retained Earnings (Account 436)				
7.01					
7.02					
7.04			<u> </u>		
7.05					
7.06					
7.07					
7.08					
7.09					
7.10					
8	TOTAL Appropriations of Retained Earnings (Account 436)				
9	Dividends Declared-Preferred Stock (Account 437)				
9.01					
9.02					
9.02					
9.03					
9.04					
9.05		-			
9.06			-		
9.07					

Name of Respondent		This Report Is:	Date of Report	Year of Report			
Paiute Pipeline Company		(1) X An Original	(Mo, Da, Yr) / /	Dec. 31, 2001			
		(2) A Resubmission					
	Statement of Retained Earnings for the Year (continued)						
7. Ex	ow separately the State and Federal income tax effect of items shown in Account 43 plain in a footnote the basis for determining the amount reserved or appropriated. If erved or appropriated as well as the totals eventually to be accumulated. lines 3, 4, 7, 9, 11, and 15, add rows as necessary to report all data. When rows are	such reservation or appropriation is	to be recurrent; state the num	1			
Line No.	ltem (a)		Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)			
9.08							
9.09							
9.10							
10	TOTAL Dividends Declared - Preferred Stock (Account 437)						
11	Dividends Declared-Common Stock (Account 438)						
11.01							
11.02							
11.03							
11.04							
11.05 11.06							
11.07							
11.08							
11.09							
11.10							
12	TOTAL Dividends Declared - Common Stock (Account 438)						
13	Transfers from Account 216.1, Unappropriated Undistributed		30,960,849	27,392,534			
14	Balance - End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)  APPROPRIATED RETAINED EARNINGS (Account 215)		30,300,043	27,002,007			
15.01	AFFROR MATERIAL EARTHING (Account 210)						
15.02							
15.03							
15.04							
15.05							
15.06							
15.07							
15.08 15.09	A STATE OF THE STA						
15.10							
16	TOTAL Appropriated Retained Earnings (Account 215)						
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERA	L (Account 215.1)					
17	TOTAL Appropriated Retained Earnings - Amortization						
18	TOTAL Appropriated Retained Earnings		20.000.840	27,392,534			
19	TOTAL Retained Earnings (Accounts 215, 215.1, 216)	41	30,960,849	21,052,004			
20	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216. Balance - Beginning of Year (Debit or Credit)	1)					
20 21	Equity in Earnings for Year (Credit) (Account 418.1)						
22	(Less) Dividends Received (Debit)						
23	Other Changes (Explain)						
24	Balance - End of Year						

Nan	ne of Respondent	This Report Is:	Date of Report	Year of Report			
Paiute Pipeline Company		(1) X An Original	(Mo, Da, Yr)				
		(2) A Resubmission	11	Dec. 31, 2001			
	Statement of Cash Flows						
Cas 2. 3. activ 4.	Information about noncash investing and financing activities should be shand Cash Equivalents at End of Year" with related amounts on the bunder "Other" specify significant amounts and group others. Operating Activities-Other: Include gains and losses pertaining to operatities should be reported in those activities. Show on page 122 the am Investing Activities: Include at Other (Line 27) net cash outflow to acquirmed on page 122. Do not include on this statement the dollar amount inciliation of the dollar amount of leases capitalized with the plant cost	palance sheet.  Tating activities only. Gains an ounts of interest paid (net of a uire other companies. Provide to f leases capitalized per U.S	d losses pertaining to inv mounts capitalized) and i a reconciliation of assets	vesting and financing income taxes paid.			
ine No.	Description (See Instrctions for explanation of	codes)	Current Year Amount (b)	Previous Year Amount (c)			
1	Net Cash Flow from Operating Activities						
2	Net Income (Line 72(c) on page 116)		3,568,315	3,557,129			
3	Noncash Charges (Credits) to Income:						
4	Depreciation and Depletion		3,671,652	3,567,704			
5	Amortization of (Specify)						
5.01	Amortization of Limited Gas Plant		163,258	163,258			
5.02	Amortization of Deferred Debits						
5.03							
5.04							
5.05							
5.06							
5.07							
5.08							
5.09		·					
5.10							
5.11							
5.12							
5.13		, , , , , , , , , , , , , , , , , , , ,					
5.14		****		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
5.15							
3	Deferred Income Taxes (Net)		769,256	1,235,840			
,	Investment Tax Credit Adjustments (Net)						
3	Net (Increase) Decrease in Receivables		( 240,626)	( 348,421)			
,	Net (Increase) Decrease in Inventory		·	,			
0	Net (Increase) Decrease in Allowances Inventory						
1	Net Increase (Decrease) in Payables and Accrued Expenses		1,165,119	594			
2	Net (Increase) Decrease in Other Regulatory Assets		241,284	194,747			
3	Net Increase (Decrease) in Other Regulatory Liabilities						
4	(Less) Allowance for Funds Used During Construction		4,698	( 12,327)			
5	(Less) Undistributed Earnings from Subsidiary Companies						
6	Other		137,847	507,712			
3.01							
3.02							
5.03							
5.04							
3.05							
3.06							
5.07							
80.6							
6.09							
3.10							

Name of Respondent This (1)			Repo	ort Is: An Original	(Mo, Da	Report , Yr)	Year of	кероп
Paiu	te Pipeline Company	(2)		A Resubmission	1 '		Dec. 31,	2001
Statement of Cash Flows (continued)								
1	Description (See Instrctions for explanation of	,	Curre	ent Year	Previo	us Year		
Line No.	Description (See institutions for explanation of	codes	,			nount		ount
140.	(a)					(b)	(	c)
16.11								
16.12								
16.13								
16.14								
16.15								
17	Net Cash Provided by (Used in) Operating Activities							
18	(Total of Lines 2 thru 16.?)					9,471,407		8,890,890
19	(Total of Lines 2 tillu 10.:)				,	0,171,101		
	Cook Film for Investment Astivities							
20	Cash Flows from Investment Activities:							
21	Construction and Acquisition of Plant (including land):				(	1 610 570)	(	5,451,485)
22	Gross Additions to Utility Plant (less nuclear fuel)				(	1,619,570)		3,431,463)
23	Gross Additions to Nuclear Fuel							
24	Gross Additions to Common Utility Plant							
25	Gross Additions to Nonutility Plant							40.007
26	(Less) Allowance for Other Funds Used During Construction					4,698	(	12,327)
27	Net Salvage							
27.01	Cost of Removal				(	42,161)	(	7,035)
27.02	Transfer/Other					19,133		7,281
27.03								
27.04								
27.05								
28	Cash Outflows for Plant (Total of lines 22 thru 27.?)				(	1,647,296)	(	5,438,912)
29								
30	Acquisition of Other Noncurrent Assets (d)							
31	Proceeds from Disposal of Noncurrent Assets (d)							
32								
33	Investments in and Advances to Assoc. and Subsidiary Companies							
34	Contributions and Advances from Assoc. and Subsidiary Companies							
35	Disposition of Investments in (and Advances to)							
36	Associated and Subsidiary Companies							
37	7.0000lated drift Outstaldry Companies							
38	Purchase of Investment Securities (a)							
39	Proceeds from Sales of Investment Securities (a)							
39	Froceeds from Sales of Investment Securities (a)							

ľ	ne of Respondent	This (1)	Re	port Is: An Original	Date of Report (Mo, Da, Yr)	Year of Report		
Paiute Pipeline Company (7)			씀	A Resubmission	/ /	Dec. 31, 2001		
	Statement of Cash Flows (continued)							
				- (Jonanasa)				
5.	Codes used:							
	a) Net Proceeds or payments.							
(	b) Bonds, Debentures, and other long-term debt.							
	<ul><li>c) Include commercial paper.</li><li>d) Identify separate such items as investments fixed assets, intangibles</li></ul>	o to						
6.	Enter on page 122 clarifications and explanations.	s, etc.						
7	At lines 5, 16, 27, 47, 56, 58, and 65, add rows as necessary to report	all dat	ta.	Number the extra ro	ws in sequence, 5.01, 5.0	)2, etc.		
Line	Description (See Instrctions for explanation of c	odes)	)		Current Year Amount	Previous Year Amount		
No.	(a)				(b)	(c)		
40	Loans Made or Purchased				(-/			
41	Collections on Loans							
42	***************************************			·				
43	Net (Increase) Decrease in Receivables					***************************************		
44	Net (Increase) Decrease in Inventory							
45	Net (Increase) Decrease in Allowances Held for Speculation				***************************************			
46	Net Increase (Decrease) in Payables and Accrued Expenses							
47	Other:							
47.01				•				
47.02								
47.03								
47.04								
47.05								
47.06								
47.08								
47.09								
47.10								
48	Net Cash Provided by (Used in) Investing Activities							
49	(Total of lines 28 thru 47.?)			ATT TO STATE OF THE STATE OF TH	( 1,647,296)	( 5,438,912)		
50								
51	Cash Flows from Financing Activities:							
52	Proceeds from Issuance of:							
53	Long-Term Debt (b)							
54	Preferred Stock							
55	Common Stock							
56	Other:							
56.01								
56.02								
56.03								
56.04								
6.05								
57	Net Increase in Short-Term Debt (c)				( 7,897,899)	( 3,418,736)		
8	Other:							
8.01								
8.02								
8.03								
8.04								
8.05				***************************************		W-10.0		
8.06								
8.07								
8.08								
						1		

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Paiute Pipeline Company		(1) X An Original (2) A Resubmission		Dec. 31, 2001
	2/1	sh Flows (continued)		
Line	Description (See Instrctions for explanation of	Current Year	Previous Year Amount	
No.	(a)		Amount (b)	(c)
50.00			(5)	(0)
58.09				
58.10			( 7,897,899)	( 3,418,736)
59	Cash Provided by Outside Sources (Total of lines 53 thru 58.?)		( 7,897,899)	( 3,410,730)
60				
61	Payments for Retirement of:			
62	Long-Term Debt (b)			
63	Preferred Stock			
64	Common Stock			
65	Other:			
65.01				
65.02				
65.03				
65.04				
65.05			······································	
66	Net Decrease in Short-Term Debt (c)			
67	(4)			
68	Dividends on Preferred Stock			
69	Dividends on Common Stock			
70				
	Net Cash Provided by (Used in) Financing Activities		( 7,897,899)	( 3,418,736)
71	(Total of lines 59 thru 69)		( 7,897,899)	( 3,418,736)
72				
73	Net Increase (Decrease) in Cash and Cash Equivalents			20.040
74	(Total of line 18, 49 and 71)		( 73,788)	33,242
75				
76	Cash and Cash Equivalents at Beginning of Year		121,941	88,699
77				
78	Cash and Cash Equivalents at End of Year		48,153	121,941

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Paiute Pipeline Company	(2) _ A Resubmission	11	Dec 31, 2001
	Notes to Financial Statements		

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets.
- 4. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 5. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 6. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 7. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 8. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 9. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

### A. Notes to Financial Statements

Note 1: General

Paiute Pipeline Company (Paiute) is a natural gas transmission company subject to the exclusive jurisdiction of the Federal Energy Regulatory Commission (FERC). Paiute operates a transmission system extending from the Idaho-Nevada border to the Reno, Sparks, and Carson City areas and communities in northern and western Nevada. Paiute provides transportation services to Sierra Pacific Power Company in Reno and Sparks, Nevada; Avista Utilities in South Lake Tahoe, California; Southwest Gas Corporation in North Lake Tahoe, California and various locations throughout northern Nevada. In addition, transportation service is provided through firm contracts and capacity release to several large commercial and industrial customers in northern Nevada. The Paiute system includes an LNG facility, which is used to provide third-party gas storage services on a contract basis.

### B. Notes to Comparative Balance Sheet and Statement of Income

Note 2: Summary of Accounting Policies

Gas Utility Plant is stated at cost, less contributions in aid of construction which are netted against Gas Plant. Original cost includes contracted services, material, payroll, and related costs such as taxes and benefits, general and administrative expenses, and an allowance for funds used during construction (AFUDC). The AFUDC rate includes both a debt and equity component.

Depreciation and amortization are computed utilizing the straight-line remaining-life method at rates considered sufficient to amortize costs over estimated service lives.

Gas inventories - The gas stored balance of \$267,550, reflected on the balance sheet, represents LNG cushion gas owned by Paiute and is valued under the average cost method.

Income taxes - Deferred tax assets and liabilities are recognized for the future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax basis. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled.

### Note 3: LNG Storage Facility

Paiute leases the Harold G. Laub LNG Plant and 61 miles of transmission main in northern Nevada. The lease provides for initial terms which expire in 2003 with optional renewal terms available at the expiration date. The rental payments amount to \$6.7 million annually and \$6.7 million in aggregate. The lease is accounted for as an operating lease and is treated as such for regulatory purposes.

	The state of the s	
FERC FORM NO. 2-A (12-96)	Page 122	

Name of Respondent  Paiute Pipeline Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report  Dec 31, 2001
	Notes to Financial Statements		

### Note 4: Income Taxes

The effective income tax rate for 2001 and 2000 varies from the federal statutory income tax rate. The sources of these differences and the effect of each are summarizied as follows:

	Federal statutory income tax rate Property-related items Other Consolidated effective income tax rate	2001 35.0% 2.7% 0.1% 37.8%	2000 35.0% 2.7% 0.1% 37.8%
Deferred tax	assets and liabilities consisted of the following: Other deferred tax assets	<u>2001</u> \$217,129	2000 \$285,648
Deferred tax	liabilities: Property-related items, including accelerated depreciation Property-related items previously flowed-through Other  Deferred tax assets reclassed to account 190 Net deferred tax liabilities	2001 \$13,424,783 592,412 626,225 14,643,420 (217,129) \$14,426,291	2000 \$12,630,664 833,696 478,323 13,942,683 (285,648) \$13,657,035

Prior to 1981, federal income tax expense was reduced to reflect additional depreciation and other deductions claimed for income tax purposes (flow-through method). Subsequently, deferred taxes have been provided for all differences between book and taxable income (normalization method). The FERC has allowed the recovery of previously flowed-through income tax benefits on property-related items by means of increased federal income tax expense in determining cost of service for ratemaking purposes. Pursuant to Statement of Financial Accounting Standards (SFAS) No. 109, "Accounting for Income Taxes," a deferred tax liability and corresponding regulatory asset of \$592,412 is included in the financial statements at December 31, 2001 to reflect the expected recovery of income tax benefits previously flowed-through.

### Note 5: Accounting for Payroll Taxes and Benefit Costs

In 1994, the FERC Division of Audits examined Paiute's books and records from January 1989 through December 1993. At the conclusion of the examination, the FERC recommended a revision in accounting procedures such that payroll taxes would be reported in Account 408.1 (Taxes Other Than Income Taxes) and benefit costs in Account 926.0 (Employee Pensions and Benefits) for Form 2-A purposes. Paiute charges these expenses directly to the various operations and maintenance expense accounts based on a labor loading in its accounting records. In compliance with the FERC's recommendation, Paiute has reduced the amounts reported in operations and maintenance expenses related to payroll taxes and benefit costs and reported payroll taxes in Account 408.1 and benefit costs in the administrative and general section of operations expense.

### C. Notes to Comparative Balance Sheet

Note 6: Notes and Accounts Receivable

The balance in Accounts Receivable from Associated Companies is a receivable from Southwest Gas Corporation.

### Note 7: Notes and Accounts Payable

The balances in Notes Payable to Associated Companies and Accounts Payable to Associated Companies are payables to Southwest Gas Corporation.

### Note 8: Premiminary Survey and Investigation Charges

This balance represents preliminary survey and investigation expenses associated with proposed capacity projects in northern Nevada. The projects are in the preliminary stages with no determination to date as to whether construction will proceed.

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14011	e of Re	espondent		eport Is:	Date of		Year of Report
Paid	ite Pipe	eline Company		An Original	(Mo, Da	-	Dec. 31, 2001
		Con Blook in Coming (Access	(2)	A Resubmission			Bec. 01, <u>2001</u>
4	7	Gas Plant in Service (Acco					
2. 03, 3. 4. 5. stim rior cco ne a	n addit Experir nclude Enclose Classify ated ba year re unts at ccount	below the original cost of gas plant in service according to the p ion to Account 101, Gas Plant in Service (Classified), this page mental Gas Plant Unclassified, and Account 106, Completed Coin column (c) and (d), as appropriate corrections of additions are in parenthesis credit adjustments of plant accounts to indicate Account 106 according to prescribed accounts, on an asis if necessary, and include the entries in column (c). Also to be ported in column (b). Likewise, if the respondent has a significate end of the year, include in column (d) a tentative distribution for accumulated depreciation provision. Include also in column lemental statement showing the account distributions of these to	and the onstruction retire the negret include ant amount of such (d) reverse	next include Account on Not Classified-Gas ments for the current cative effect of such active effect of such active did in column (c) are equal to f plant retirements, on an estreals of tentative distr	or preceding counts.  Intries for resewhich have stimated basibutions of particular and the country of the coun	year.  versals of to e not been sis, with app	entative distributions o classified to primary propriate contra entry
ne lo.		Account		Balance at Beginning of Yea	r		Additions
10.		(a)		(b)			(c)
	IATAI	NGIBLE PLANT					
	301	Organization					
	302	Franchises and Consents			60,639		
	303	Miscellaneous Intangible Plant			816,273		
		TOTAL Intangible Plant (Enter Total of lines 2 thru 4)			876,912		
	PROD	OUCTION PLANT					
		Natural Gas Production and Gathering Plant					
	325.	1 Producing Lands					
	325.2	2 Producing Leaseholds					
	325.3	3 Gas Rights					
	325.4	4 Rights-of-Way					
	325.5	5 Other Land and Land Rights					
	326	Gas Well Structures					
	327	Field Compressor Station Structures					
	328	Field Measuring and Regulating Station Equipment					
	329	Other Structures		The second secon			
	330	Producing Gas Wells-Well Construction					
	331	Producing Gas Wells-Well Equipment				· · · · · · · · · · · · · · · · · · ·	
	332	Field Lines					
	333	Field Compressor Station Equipment					
	334	Field Measuring and Regulating Station Equipment					
	335	Drilling and Cleaning Equipment					
$\prod$	336	Purification Equipment					
	337	Other Equipment					
	338	Unsuccessful Exploration and Development Costs					
$\perp$		TOTAL Production and Gathering Plant (Enter Total of lines 8					
	PROD	UCTS EXTRACTION PLANT					
	340	Land and Land Rights					
1	341	Structures and Improvements					
1	342	Extraction and Refining Equipment	_				
$\downarrow$	343	Pipe Lines					
_	344	Extracted Products Storage Equipment					- Andrews
	345	Compressor Equipment	1		1		

Respondent	T (1	his Report Is: I) XAn Original	Date of Report (Mo, Da, Yr)	Year of Report
ipeline Company	<b>1</b> '		11	Dec. 31, 2001
Gas	Plant in Service (Accounts 101	, 102, 103, and 106) (conti	nued)	
101 and 106 will avoid serious omiss win column (f) reclassifications or transitions arising from distribution of am with respect to accumulated provision primary account classifications.  Account 399, state the nature and usunt classification of such plant conformach amount comprising the reporter	sions of respondent's reported are ansfers within utility plant account counts initially recorded in Account on for depreciation, acquisition are se of plant included in this account imming to the requirements of the displance and changes in Account displance and changes in Account and the secount displance and changes in Account and the secount displance and changes in Account and and the secount displance and changes in Account and the secount and the secount account	nount for plant actually in set ts. Include also in column ( and 102. In showing the clear djustments, etc., and show and if substantial in amouse pages. and 102, state the property po	ervice at end of year.  f) the additions or redu- ance of Account 102, in in column (f) only the count submit a supplement urchased or sold, name	nclude in column (e) the iffset to the debits or statement showing of vendor or purchaser,
Retirements	Adjustments	Transfers		Balance at
(d)	(e)	(f)		End of Year (g)
				60,639
				816,273
				876,912
				_
				Company of the second s
	the reversals of the prior years tent: 101 and 106 will avoid serious omis: w in column (f) reclassifications or tractions arising from distribution of arm with respect to accumulated provision primary account classifications. Account 399, state the nature and usunt classification of such plant conformation amount comprising the reporter of transaction. If proposed journal of the such amount comprising the reporter of transaction.	Gas Plant in Service (Accounts 101  the reversals of the prior years tentative account distributions of thes 101 and 106 will avoid serious omissions of respondent's reported are win column (f) reclassifications or transfers within utility plant account ations arising from distribution of amounts initially recorded in Account with respect to accumulated provision for depreciation, acquisition are primary account classifications.  Account 399, state the nature and use of plant included in this account classification of such plant conforming to the requirements of these each amount comprising the reported balance and changes in Account of transaction. If proposed journal entries have been filed with the Conformation of the section of transaction. If proposed journal entries have been filed with the Conformation of the section of transaction.	Gas Plant in Service (Accounts 101, 102, 103, and 106) (continue the reversals of the prior years tentative account distributions of these amounts. Careful observation and 106 will avoid serious omissions of respondent's reported amount for plant actually in service (Include also in column (In	Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)  the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instration and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year. We in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductations arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, in with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the observance of plant included in this account and if substantial in amount submit a supplementant classification of such plant conforming to the requirements of these pages.  The reported balance and changes in Account 102, state the property purchased or sold, name of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Account Retirements  Adjustments  Transfers

١ ـ .	le of Respondent	(1)	Report Is:  X An Original	Date of (Mo, Da		Year of Report
Pai	ute Pipeline Company	(2)	A Resubmission		1 1	Dec. 31, 2001
	Gas Plant in Service (Accounts 1	01, 10		nued)		<b>4</b>
				· · · · · · · · · · · · · · · · · · ·		
Line	Account	İ	Balance at Beginning of Yea	ır		Additions
No.	(a)		(b)	41		(c)
34	346 Gas Measuring and Regulating Equipment	_	, ,			
35	347 Other Equipment	-				
36	TOTAL Products Extraction Plant (Enter Total of lines 28 thru 35	5)		· · · · · · · · · · · · · · · · · · ·		
37	TOTAL Natural Gas Production Plant (Enter Total of lines 26 an					
38	Manufactured Gas Production Plant (Submit Supplementary	+				
39	TOTAL Production Plant (Enter Total of lines 37 and 38)	-				
40	NATURAL GAS STORAGE AND PROCESSING PLANT					
41	Underground Storage Plant				! !	
42	350.1 Land					
43	350.2 Rights-of-Way	-				
44	351 Structures and Improvements	$\dashv$				
45	352 Wells					
46	352.1 Storage Leaseholds and Rights					
47	352.2 Reservoirs				····	
48	352.3 Non-recoverable Natural Gas					
49	353 Lines				· · · · · · · · · · · · · · · · · · ·	
50	354 Compressor Station Equipment					
51	355 Other Equipment		**************************************		·	·
52	356 Purification Equipment					
53	357 Other Equipment					
54	TOTAL Underground Storage Plant (Enter Total of lines 42 thru					
55	Other Storage Plant					The second secon
56	360 Land and Land Rights	_		78,389		
	coo cana ana cana ragna			70,309		
	361 Structures and improvements	+		1 267 587		
57	361 Structures and improvements 362 Gas Holders			1,367,587		
57 58	362 Gas Holders			1,367,587		
57 58 59	362 Gas Holders 363 Purification Equipment			1,367,587		
57 58 59 60	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment					
57 58 59 60 61	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment			1,367,587		
57 58 59 60 61 62	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment					
57 58 59 60 61 62	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment			165,737		05.700
57 58 59 60 61 62 63 64	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment			165,737		65,798
57 58 59 60 61 62 63 64 65	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment TOTAL Other Storage Plant (Enter Total of lines 56 thru 64)			165,737		65,798 65,798
57 58 59 60 61 62 63 64 65 66	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment TOTAL Other Storage Plant (Enter Total of lines 56 thru 64) Base Load Liquefied Natural Gas Terminaling and Processing Plant			165,737		
57 58 59 60 61 62 63 64 65 66	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment TOTAL Other Storage Plant (Enter Total of lines 56 thru 64) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights			165,737		
557 558 559 560 561 562 563 564 565 566 566 567 568	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment TOTAL Other Storage Plant (Enter Total of lines 56 thru 64) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements			165,737		
557 558 559 660 660 551 552 555 666 667 668 668	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment TOTAL Other Storage Plant (Enter Total of lines 56 thru 64) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements 364.3 LNG Processing Terminal Equipment			165,737		
557 558 559 660 661 662 663 664 665 666 667 677 670 670	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment TOTAL Other Storage Plant (Enter Total of lines 56 thru 64) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements 364.3 LNG Processing Terminal Equipment 364.4 LNG Transportation Equipment			165,737		
557 558 559 560 660 661 662 663 664 665 666 666 677 688 699 700	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment TOTAL Other Storage Plant (Enter Total of lines 56 thru 64) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements 364.3 LNG Processing Terminal Equipment 364.4 LNG Transportation Equipment 364.5 Measuring and Regulating Equipment			165,737		
557 558 559 560 561 562 563 564 565 566 677 700 711 722	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment TOTAL Other Storage Plant (Enter Total of lines 56 thru 64) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements 364.3 LNG Processing Terminal Equipment 364.4 LNG Transportation Equipment 364.5 Measuring and Regulating Equipment 364.6 Compressor Station Equipment			165,737		
57 58 58 59 60 60 61 62 63 63 64 65 66 67 70 71 72 73 73 74 75 77 77 77 77 77 77 77 77 77	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment TOTAL Other Storage Plant (Enter Total of lines 56 thru 64) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements 364.3 LNG Processing Terminal Equipment 364.4 LNG Transportation Equipment 364.5 Measuring and Regulating Equipment 364.6 Compressor Station Equipment			165,737		
57 58 58 59 60 60 61 62 63 63 64 65 65 66 67 70 71 71 72 73 74	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment TOTAL Other Storage Plant (Enter Total of lines 56 thru 64) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements 364.3 LNG Processing Terminal Equipment 364.4 LNG Transportation Equipment 364.5 Measuring and Regulating Equipment 364.6 Compressor Station Equipment 364.7 Communications Equipment			165,737		
57 58 58 59 60 61 62 63 63 64 65 66 67 70 71 72 73 74 75	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment TOTAL Other Storage Plant (Enter Total of lines 56 thru 64) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements 364.3 LNG Processing Terminal Equipment 364.4 LNG Transportation Equipment 364.5 Measuring and Regulating Equipment 364.6 Compressor Station Equipment 364.7 Communications Equipment 364.8 Other Equipment TOTAL Base Load Liquefied Nat'l Gas, Terminaling and			165,737 1,900,546 3,512,259		65,798
57 58 58 59 60 60 61 62 63 63 63 64 65 66 66 67 77 77 77 77 77 77 77	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment TOTAL Other Storage Plant (Enter Total of lines 56 thru 64) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements 364.3 LNG Processing Terminal Equipment 364.4 LNG Transportation Equipment 364.5 Measuring and Regulating Equipment 364.6 Compressor Station Equipment 364.7 Communications Equipment			165,737		
57 58 59 60 60 61 62 63 63 64 65 66 67 70 71 72 73 74 75 76 77 77 77 77 77 77 77 77 77	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment TOTAL Other Storage Plant (Enter Total of lines 56 thru 64) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements 364.3 LNG Processing Terminal Equipment 364.4 LNG Transportation Equipment 364.5 Measuring and Regulating Equipment 364.6 Compressor Station Equipment 364.7 Communications Equipment 364.8 Other Equipment TOTAL Base Load Liquefied Nat'l Gas, Terminaling and TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 54,			165,737 1,900,546 3,512,259		65,798
57 58 58 59 60 60 61 62 63 63 63 64 65 65 66 67 71 71 71 71 71 71 71 71 71 7	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment TOTAL Other Storage Plant (Enter Total of lines 56 thru 64) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements 364.3 LNG Processing Terminal Equipment 364.4 LNG Transportation Equipment 364.5 Measuring and Regulating Equipment 364.6 Compressor Station Equipment 364.7 Communications Equipment 364.8 Other Equipment TOTAL Base Load Liquefied Nat'l Gas, Terminaling and TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 54, TRANSMISSION PLAN 365.1 Land and Land Rights			165,737 1,900,546 3,512,259 -,512,259 661		65,798
57 58 58 59 60 61 61 62 63 63 63 63 63 63 66 66 67 70 71 72 73 74 75 76 76 77 77 78 78 79 79 79 79 79 79 79 79 79 79	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment TOTAL Other Storage Plant (Enter Total of lines 56 thru 64) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements 364.3 LNG Processing Terminal Equipment 364.4 LNG Transportation Equipment 364.5 Measuring and Regulating Equipment 364.6 Compressor Station Equipment 364.7 Communications Equipment 364.8 Other Equipment TOTAL Base Load Liquefied Nat'l Gas, Terminaling and TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 54, TRANSMISSION PLAN 365.1 Land and Land Rights 365.2 Rights-of-Way			165,737 1,900,546 3,512,259 5,512,259 661 195,464		65,798
57 58 59 60 61 62 63 64 65 66 66 67 68 69 70 71 72 73 74 75 76	362 Gas Holders 363 Purification Equipment 363.1 Liquefaction Equipment 363.2 Vaporizing Equipment 363.3 Compressor Equipment 363.4 Measuring and Regulating Equipment 363.5 Other Equipment TOTAL Other Storage Plant (Enter Total of lines 56 thru 64) Base Load Liquefied Natural Gas Terminaling and Processing Plant 364.1 Land and Land Rights 364.2 Structures and Improvements 364.3 LNG Processing Terminal Equipment 364.4 LNG Transportation Equipment 364.5 Measuring and Regulating Equipment 364.6 Compressor Station Equipment 364.7 Communications Equipment 364.8 Other Equipment TOTAL Base Load Liquefied Nat'l Gas, Terminaling and TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 54, TRANSMISSION PLAN 365.1 Land and Land Rights 365.2 Rights-of-Way			165,737 1,900,546 3,512,259 -,512,259 661		65,79

Name of	Respondent		This	s Report Is:	Date of	Report	Year of Report	
	peline Company		(1) X An Original (Mo (2) A Resubmission			Date of Report (Mo, Da, Yr)  / / Pec. 31, 2001		
	G	as Plant in Service (Accounts 1			nued)			
	Retirements	Adjustments	T	Transfers			Balance at	
No.	(d)	(e)		(f)		-	End of Year (g)	
34	(4)		-					
35			一					
36								
37								
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39						<u></u>		
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45			$\dashv$			<u> </u>		
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48								
49								
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51								
52								
53								
54						<u> </u>		
55							78,389	
56 57			$\dashv$				1,367,587	
58			$\dashv$		<del> </del>			
59			$\dashv$					
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61							165,737	
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64							1,966,344 3,578,057	
65					······································		3,378,037	
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76							3,570,037	
77 78							661	
79		William Willia					195,464	
80				and the second s			750,525	
· <b>J</b>						1		

ł	ne of Respondent		is Report Is:	Date of (Mo, Da		Year of F	Report
Pai	ute Pipeline Company	(1)	<b>=</b> -		', '',	Dec. 31,	2001
	Gas Plant in Service (Accounts 1	<u>, , , , , , , , , , , , , , , , , , , </u>				· · · · · · · · · · · · · · · · · · ·	
_		$\overline{}$				A 1 177	
Line	Account	1	Balance at Beginning of Yea	nr.		Additions	
No.	(a)		(b)	41		(c)	
81	367 Mains	$\dashv$		7,918,803			727,750
82	368 Compressor Station Equipment	$\dashv$	1:	9,977,829			
83	369 Measuring and Regulating Station Equipment	$\dashv$		8,545,044	<del></del>	(	142,638)
84	370 Communication Equipment	十		3,157,764			341,681
85	371 Other Equipment	十		50,475			
86	TOTAL Transmission Plant (Enter Totals of lines 78 thru 85)	十	110	0,596,565			926,793
87	DISTRIBUTION PLANT	-					
88	374 Land and Land Rights	7					
89	375 Structures and Improvements	$\dashv$					
90	376 Mains	$\dashv$					
91	377 Compressor Station Equipment	$\dashv$					
92	378 Measuring and Regulating Station Equipment-General	$\dashv$					
93	379 Measuring and Regulating Station Equipment-City Gate	+			****		
94	380 Services	$\dashv$					
95	381 Meters	+					
96	382 Meter Installations						
97	383 House Regulators	-					
98	384 House Regulator Installations	+				<del></del>	
99	385 Industrial Measuring and Regulating Station Equipment	+					
100	386 Other Property on Customers' Premises	+		-			
101	387 Other Equipment	+					
102	TOTAL Distribution Plant (Enter Total of lines 88 thru 101)	+					
103	GENERAL PLANT	-					
104	389 Land and Land Rights	$\dashv$		12,749			
105	390 Structures and Improvements	+		103,962			
106	391 Office Furniture and Equipment	+		182,983			168,989
107	392 Transportation Equipment	+		,395,708		<del></del> -	358,744
08	393 Stores Equipment	+		1,122	·		330,744
09	394 Tools, Shop, and Garage Equipment	+		117,658			9,999
10	395 Laboratory Equipment	+		93,009			3,333
11	396 Power Operated Equipment	+		417,437	·····		16,371
12	397 Communication Equipment	+		65,512			22,162
13	398 Miscellaneous Equipment	+		26,603			1,280
14	Subtotal (Enter Total of lines 104 thru 113)	+	2	,416,743			577,545
15	399 Other Tangible Property	+	-	,410,740			377,040
16	TOTAL General Plant (Enter Total of lines 114 and 115)	+		,416,743			577,545
17	TOTAL (Accounts 101 and 106)	+	**************************************	,402,479			1,570,136
18	Gas Plant Purchased (See Instruction 8)	+		,402,470		· · · · · · · · · · · · · · · · · · ·	1,570,100
19	(Less) Gas Plant Sold (See Instruction 8)	+					
20	Experimental Gas Plant Unclassified	+					
21	TOTAL Gas Plant In Service (Enter Total of lines 117 thru 120)	+	117	,402,479			1,570,136
•							

Name of Ro			(1) X An Original	(Mo, Da, Yr)	Teal of Report
Paiute Pipe	eline Company		(2) A Resubmission	11	Dec. 31, 2001
	Ga	as Plant in Service (Accounts 1		nued)	
	Retirements	Adjustments	Transfers		Balance at
_ine   No.	Remements	Adjustinomo			End of Year
NO.	(d)	(e)	(f)		(g)
81	223,981				78,422,572
32					19,977,829
83	3,825				8,398,581
84	( 4,679)				3,504,124
85					50,475
36	223,127				111,300,231
87	****				
B8					
39					
90					
91					
92		**************************************			
93					
94					
95					
96					
97					
98					
99		· · · · · · · · · · · · · · · · · · ·			
00		A CANADA			
01					
02					
03					
04					12,749
05					103,962
06	124,772				227,200
07	183,499				1,570,953
08					1,122
09	5,605				122,052
10	32,783				60,226
11	12,039		(	7,223)	414,546
12	13,048			33,833	108,459
13	1,280				26,603
14	373,026			26,610	2,647,872
15					
16	373,026			26,610	2,647,872
17	596,153			26,610	118,403,072
18					
19					
20					
21	596,153			26,610	118,403,072
15 16 17	373,026 596,153			26,610 26,610	2,647,8 118,403,0

Name of Respondent	This Report is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
Paiute Pipeline Company	(2) _ A Resubmission	11	Dec 31, 2001
	General Information on Plant and Operations		

1. In the space below provide a brief description of the plant and operations of the respondent.

3. Provide details covering any important changes in the scope of respondent's operations during the report year.

- 1. Paiute operates a transmission system extending from the Idaho-Nevada border to the Reno, Sparks, and Carson City areas and communities in northern and western Nevada. The FERC regulates the northern Nevada transmission facilities of Paiute and the rates charged for the transportation of gas directly to Sierra Pacific Power Company, Avista Utilities, and Southwest Gas Corporation. The Paiute system includes an LNG facility, which is used to provide third-party gas storage services on a contract basis.
- 2&3. Total plant investment is represented by a pipeline system and related facilities, consisting principally of 839 miles of transmission mains and six compressor stations, with a combined capacity of 20,560 horsepower. Total gas plant at December 31, 2001 was \$119 million, including construction work in progress. Paiute also leases an LNG plant and related transmission facilities. See Note 3 of the Notes to the Financial Statements.

<sup>2.</sup> State the name and location of the fields in which the respondent operates, the number of acres of operated gas lands, number of gas wells, miles of gathering lines, miles of transmission lines, number and capacity of compressor stations, and other information which will give a general idea of the size and nature of the facilities operated by the respondent in the production, gathering, transmission and storage of natural gas.

Nam	e of Respondent			This Re	port ls:	Date of Report (Mo, Da, Yr)	Year of Report
	te Pipeline Company			(1) X (2)	An Original A Resubmission	(100, 54, 11)	Dec. 31, 2001
		Prone	rty and Cana		sed from Others		
						n others for das operat	tions
2	Report below the information called for concer For all leases in which the average annual lea f applicable: the property or capacity leased.	se pa	vment over t	ine initia	ii termi oi tile leas	e exceeds aboutout,	describe in column
	Name of Lessor	*			Description of Lea	ise	Lease Payments for
ine	Name of Ecocol				·		Current Year
No.	(a)	(b)			(c)		(d)
1	PSEG Resources, Inc.		LNG plant and	61 miles o	f transmission main loc	ated	6,670,352
2	1 020 (1000)	<del> </del>	in northern N			**************************************	
3							
4							
5							
6							
7							
8 9							
		<del> </del>					
10 11		<del> </del>					
12		-					
13		<del>                                     </del>				<u></u>	
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17							
18							
19		ļ					
20		<u> </u>					
21				··-			
22		-					
23 24		-					
2 <del>4</del> 25		-					
26		-					
27							
28							
29		1					
30							
31							
32		<u> </u>					
33		<u> </u>					
34		ļ <u>.</u>					
35 36		<u> </u>					
37		-					
38		-	1				
39		+	<u> </u>				
40			1				
41							
42		1					
43							
44							
45	Total						6,670,352

Nan	ne of Respondent	This Report		Date of Report	Year of Report
Pai	ute Pipeline Company		Original Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2001
	Accumulated Provision for I			count 108)	
2. plan 3. such reco	Explain in a footnote any important adjustments during y Explain in a footnote any difference between the amount it in service, page 204-209, column (d), excluding retirem The provisions of Account 108 in the Uniform System of a plant is removed from service. If the respondent has a proded and/or classified to the various reserve functional classifications. In addition, include all cost actional classifications.  Show separately interest credits under a sinking fund or At lines 7 and 14, add rows as necessary to report all da	t for book cost of platents of nondeprecial Accounts require the significant amount classifications, make as included in retirer similar method of desired and significant of desired.	able property. nat retirements of plant retired preliminary cla ment work in pr	of depreciable plant of depreciable plant of at year end which has been entries to tental or gress at year end in counting.	be recorded when s not been ively functionalize the appropriate
Line	Item	Total	Gas Plant ir	Gas Plant Held	Gas Plant Leased
No.		(c+d+e)	Service	for Future Use	to Others
ļ	(a) Section A. BALANCES AND CHANGES DURING YEAR	(b)	(c)	(d)	(e)
1	Balance Beginning of Year	36,092,539	36,092	2 520	
2	Depreciation Provisions for Year, Charged to	30,092,339	30,09.	2,009	
3	(403) Depreciation Expense	3,671,652	2 67	1,652	
4	(413) Expense of Gas Plant Leased to Others	3,071,032	ا 0,07	1,002	
5	Transportation Expenses - Clearing				
6	Other Clearing Accounts				
7	Other Clearing (Specify):				
7.01	ethol cleaning (cpecify).				
7.02					
7.03					
7.04					
7.05					
8	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 7.?)	3,671,652	3,671	1.652	
9	Net Charges for Plant Retired:	3,071,032	3,07	1,002	
10	Book Cost of Plant Retired	( 596,153)	( 596	,153)	
11	Cost of Removal	( 42,161)		,161)	
12	Salvage (Credit)	( 42,101)	( 42,		
13	TOTAL Net Chrgs for Plant Ret. (Total of lines 10 thru 12)	( 638,314)	( 638	314)	
14	Other Debit or Credit Items (Describe): Transfers	14,435		,435	
14.01		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,100	
14.02					
14.03					
14.04					<del>-  </del>
14.05					
14.06					
14.07					
14.08					
14.09					
14.10					
15	Balance End of Year (Total of lines 1,8,13,14 to14.?	39,140,312	39,140	,312	

(8	This	Report I	ş·	Dat	e of Report	Year of Report
	(1)	X An (	Original	(Mo, Da, Yr)		Dec. 31, 2001
	1 '			400) /		
		Utility P	lant (Account	108) (	continued)	
Explain in a footnote any difference between the amount for in service, page 204-209, column (d), excluding retirements. The provisions of Account 108 in the Uniform System of Account is removed from service. If the respondent has a signed and/or classified to the various reserve functional class look cost of the plant retired. In addition, include all costs in ional classifications.	r book cos s of nond- counts rec nificant ar sifications ncluded in	eprecia quire that nount o , make retirement	ble property.  at retirements  f plant retired  preliminary c  nent work in p  preciation ac	s of de l at yea losing progres	preciable plant be ar end which has entries to tentative ss at year end in ting.	e recorded when not been vely functionalize the appropriate
Item		L	Gas Plant Service	in	Gas Plant Held for Future Use	Gas Plant Leased to Others
(a)	(b)		(c)		(d)	(e)
Products Extraction-Natural Gas						
Underground Gas Storage						
Other Storage Plant	1	,787,815	1,7	87,815		
Base Load LNG Terminaling and Processing Plant						
Transmission	36	,747,300	36,7	47,300		
Distribution						
General		605,197				
TOTAL (Total of lines 16 thru 24)	39	,140,312	39,1	40,312		
	Explain in a footnote any important adjustments during year Explain in a footnote any difference between the amount for in service, page 204-209, column (d), excluding retirement The provisions of Account 108 in the Uniform System of Account is removed from service. If the respondent has a signed and/or classified to the various reserve functional classook cost of the plant retired. In addition, include all costs in ional classifications.  Show separately interest credits under a sinking fund or sime At lines 7 and 14, add rows as necessary to report all data.  Item  (a)  Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS  Productions-Manufactured Gas  Production and Gathering-Natural Gas  Underground Gas Storage  Other Storage Plant  Base Load LNG Terminaling and Processing Plant  Transmission  Distribution  General	Accumulated Provision for Depreciation of Gas Explain in a footnote any important adjustments during year. Explain in a footnote any difference between the amount for book cos in service, page 204-209, column (d), excluding retirements of nondown from the provisions of Account 108 in the Uniform System of Accounts receplant is removed from service. If the respondent has a significant and reded and/or classified to the various reserve functional classifications ook cost of the plant retired. In addition, include all costs included in ional classifications.  Show separately interest credits under a sinking fund or similar method at lines 7 and 14, add rows as necessary to report all data. Additional litem  Total (c+d+e-case) (a)  Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS  Productions-Manufactured Gas  Production and Gathering-Natural Gas  Underground Gas Storage  Other Storage Plant  Transmission  Distribution  General	Accumulated Provision for Depreciation of Gas Utility P Explain in a footnote any important adjustments during year. Explain in a footnote any difference between the amount for book cost of plain in service, page 204-209, column (d), excluding retirements of nondeprecial The provisions of Account 108 in the Uniform System of Accounts require the plant is removed from service. If the respondent has a significant amount or ded and/or classified to the various reserve functional classifications, make ook cost of the plant retired. In addition, include all costs included in retiremional classifications.  Show separately interest credits under a sinking fund or similar method of deat lines 7 and 14, add rows as necessary to report all data. Additional rows and the functional classifications are reported and for the functional classifications.  Section B. BALANCES AT END OF YEAR ACCORDING TO  FUNCTIONAL CLASSIFICATIONS  Productions-Manufactured Gas  Production and Gathering-Natural Gas  Underground Gas Storage  Other Storage Plant  Transmission  36,747,300  Distribution  General  605,197	Accumulated Provision for Depreciation of Gas Utility Plant (Account Accumulated Provision for Depreciation of Gas Utility Plant (Account Explain in a footnote any important adjustments during year.  Explain in a footnote any difference between the amount for book cost of plant retired, line in service, page 204-209, column (d), excluding retirements of nondepreciable property. The provisions of Account 108 in the Uniform System of Accounts require that retirements plant is removed from service. If the respondent has a significant amount of plant retired ded and/or classified to the various reserve functional classifications, make preliminary clook cost of the plant retired. In addition, include all costs included in retirement work in plant classifications.  Show separately interest credits under a sinking fund or similar method of depreciation at At lines 7 and 14, add rows as necessary to report all data. Additional rows should be nuticed to the company of the com	Accumulated Provision for Depreciation of Gas Utility Plant (Account 108) ( Explain in a footnote any important adjustments during year. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, or in service, page 204-209, column (d), excluding retirements of nondepreciable property.  The provisions of Account 108 in the Uniform System of Accounts require that retirements of deplant is removed from service. If the respondent has a significant amount of plant retired at year dead and/or classified to the various reserve functional classifications, make preliminary closing ook cost of the plant retired. In addition, include all costs included in retirement work in progressional classifications.  Show separately interest credits under a sinking fund or similar method of depreciation account at lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered at lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered (a)  Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS  Production-Manufactured Gas  Production and Gathering-Natural Gas  Underground Gas Storage  Other Storage Plant  Transmission  36,747,300  36,747,300  36,747,300  Distribution  General  605,197  605,197	le Pipeline Company    (1)   X  An Original (2)   A Resubmission   / /

Nam	ne of Respondent		This F	Report Is:		Dat	e of Report	Year of Report	
l .	ute Pipeline Company		(1)				e of Report o, Da, Yr)	Dec. 31, 2001	
		Other Descriptor	(2)	<del></del>	bmission		11	Dec. 01, <u>2001</u>	
1 F	Report below the details called for concerning other r	Other Regulator				actions	of regulatory agenc	es (and not includable	
in oth 2. F 3. N	er accounts).  For regulatory assets being amortized, show period of the filter filter for Acceptance at End of Year for Accep	of amortization in colum count 182.3 or amount	ın (a). s less than	\$250,000, v	vhichever is	less) ma	ay be grouped by clas	eses.	
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Year	De	ebits	Written During Y Accour	ear nt	Written off During Year Amount	Balance at End of Year	
	(a)	(b)		(c)	(d)		(e)	(f)	
1	Future recovery of income tax benefits previously flowed through, Net	833,696			283		241,284	592,412	
2	(Remaining amortization period is 29 months at current amortization level.)								
3				<del></del>	<del> </del>				
5					<u> </u>				
6									
7				····					
9					<u> </u>				
10									
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12 13									
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16 17									
18		·							
19								· · · · · · · · · · · · · · · · · · ·	
20									
21 22									
23									
24									
25	72.00.00								
26 27			<u> </u>						
28						-			
29									
30					ļ				
31									
33									
34									
35 36							<del></del>		
37									
38									
39									
10	Total	833,696		0			241,284	592,412	

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report  Dec. 31, 2001		
aiu	e Pipeline Company		(2) A Res	ubmission	/ /	Dec. 31, 2001	
			L STOCK DATA				
Re Th	port below the details called for concerning common s e total amount outstanding reflected in column (f) for C	tock and long-term debt. Capital Stock Data refers to	o total amount outstandin	ng without reduction	for amounts held by respo	ondent.	
	Class and Series of Stock	Number of Shares	Par Value Per Share	Stated Value Per Share	Outstanding Per Balance	Outstanding Per Balance	
е	(Add lines as necessary to report all data)	Authorized	of Par Value	of Nonpar Stock	Sheet Shares	Sheet Amount	
۱.	(a)	(b)	Stock (c)	(d)	(e)	(f)	
	Common Stock	25,000	1.00		10.	00 10.00	
4							
4							
4							
4							
4							
_							
-							
_							
-							
-							
=		LONG	G-TERM DEBT				
	Class and Series of Obligation	Nominal	Date of	Outstanding	Interest	Interest	
	(Add lines as necessary to report	Date of	Maturity	Per Balance	for Year	for Year	
е	all data.)	issue		Sheet	% Rate	Amount	
	(a)	(b)	(c)	(d)	(e)	(f)	
	Advances from Southwest Gas	08/01/1988		15,245,5	534		
	Corporation						
_							
_							
_							
_		1					
						1	
				15,245,			

Nam	ne of Respondent		This R	Report Is:	Date of Report	Year of Report
i i	ute Pipeline Company			X An Original	(Mo, Da, Yr)	Dec. 31, 2001
			(2)	A Resubmission	11	Dec. 31, 2001
	· · · · · · · · · · · · · · · · · · ·	Gas Operat				
	eport below natural gas operating revenues for each prescribed evenues in columns (b) and (c) include transition costs from upst		mounts m	nust be consistent with the	detailed data on succeeding pag	jes.
	ther Revenues in columns (f) and (g) include reservation charges		eline plus	usage charges, less rever	ues reflected in columns (b) thre	ough (e). Include in
	ins (f) and (g) revenues for Accounts 480-495.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	J		(-,	g., (-,-,-
		Revenues f	or	Revenues for	Revenues for	Revenues for
		Transition		Transition	GRI and ACA	GRI and ACA
Line		Costs and	1	Costs and		
Line No.		Take-or-Pa	у	Take-or-Pay		
	Title of Account	Amount fo	,	Amount for	Amount for	Amount for
		Current Yea		Previous Year	Current Year	Previous Year
	(a)	(b)		(c)	(d)	(e)
1	480-484 Sales					
2	485 Intracompany Transfers					
3	487 Forfeited Discounts					
4	488 Miscellaneous Service Revenues					
5	489.1 Revenues from Transportation of Gas of Others					
	Through Gathering Facilities			· · · · · · · · · · · · · · · · · · ·		
6	489.2 Revenues from Transportation of Gas of Others					
	Through Transmission Facilities				87,744	104,905
7	489.3 Revenues from Transportation of Gas of Others					
	Through Distribution Facilities					
8	489.4 Revenues from Storing Gas of Others					
9	490 Sales of Prod. Ext. from Natural Gas					
10	491 Revenues from Natural Gas Proc. by Others					
11	492 Incidental Gasoline and Oil Sales					
12	493 Rent from Gas Property					
13	494 Interdepartmental Rents					
14	495 Other Gas Revenues					101.00-
15	Subtotal:				87,744	104,905
16	496 (Less) Provision for Rate Refunds				07.74	404.005
17	TOTAL:			· · · · · · · · · · · · · · · · · · ·	87,744	104,905
						}

	of Respondent Pipeline Company		This Re (1) X (2)	oort Is: ]An Original ]A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2001
			Gas Operating Rever	<u> </u>		
5. On F	reases or decreases from previou Page 108, include information on rort the revenue from transportation	najor changes during the year,	viously reported figures, expl new service, and important r	ain any inconsistencies in ate increases or decreases	a footnote.	
Line	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
No.	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1						
2						
3						
4						
5						
7	22,892,068	22,756,679	22,979,812	22,861,584	40,402,889	47,683,996
<b>'</b>						
8						
9						
10						
11 12						
13						
14	7,805,615	7,805,286	7,805,615	7,805,286		
15	30,697,683	30,561,965	30,785,427	30,666,870		
16						
17	30,697,683	30,561,965	30,785,427	30,666,870		

			Date of Report (Mo. Da. Yr)		Year of Report	
ite Pipeline Company				n	/ /	Dec. 31, 2001
Gas Operation and	<u>``</u>	<del></del>			I	
			-		Amount for	Amount for
					Current Year	Previous Year
(a)					(b)	(c)
1. PRODUCTION EXPENSES						
A. Manufactured Gas Production						
Manufactured Gas Production (Submit Supplemental Statement)					( 2,965)	8,630
B. Natural Gas Production						
B1. Natural Gas Production and Gathering						
Operation						
750 Operation Supervision and Engineering					0	0
751 Production Maps and Records					0	0
752 Gas Well Expenses					0	0
753 Field Lines Expenses					0	0
754 Field Compressor Station Expenses		,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		0	0
755 Field Compressor Station Fuel and Power					0	0
756 Field Measuring and Regulating Station Expenses		<del></del>			0	0
					0	0
758 Gas Well Royalties					0	0
					0	0
760 Rents					0	0
TOTAL Operation (Total of lines 7 thru 17)		•			0	0
Maintenance						
761 Maintenance Supervision and Engineering					0	0
					0	0
762 Maintenance of Structures and Improvements			1			ł .
762 Maintenance of Structures and Improvements  763 Maintenance of Producing Gas Wells					0	0
					0	0
763 Maintenance of Producing Gas Wells						
763 Maintenance of Producing Gas Wells  764 Maintenance of Field Lines	ment				0	0
763 Maintenance of Producing Gas Wells  764 Maintenance of Field Lines  765 Maintenance of Field Compressor Station Equipment	ment				0	0
<ul> <li>763 Maintenance of Producing Gas Wells</li> <li>764 Maintenance of Field Lines</li> <li>765 Maintenance of Field Compressor Station Equipment</li> <li>766 Maintenance of Field Measuring and Regulating Station Equipment</li> </ul>	ment				0 0	0 0
763 Maintenance of Producing Gas Wells  764 Maintenance of Field Lines  765 Maintenance of Field Compressor Station Equipment  766 Maintenance of Field Measuring and Regulating Station Equip  767 Maintenance of Purification Equipment	ment				0 0 0	0 0
763 Maintenance of Producing Gas Wells  764 Maintenance of Field Lines  765 Maintenance of Field Compressor Station Equipment  766 Maintenance of Field Measuring and Regulating Station Equipment  767 Maintenance of Purification Equipment  768 Maintenance of Drilling and Cleaning Equipment	ment				0 0 0 0	0 0 0 0
763 Maintenance of Producing Gas Wells  764 Maintenance of Field Lines  765 Maintenance of Field Compressor Station Equipment  766 Maintenance of Field Measuring and Regulating Station Equipment  767 Maintenance of Purification Equipment  768 Maintenance of Drilling and Cleaning Equipment  769 Maintenance of Other Equipment					0 0 0 0 0	0 0 0 0
	Account  (a)  1. PRODUCTION EXPENSES  A. Manufactured Gas Production  Manufactured Gas Production (Submit Supplemental Statement)  B. Natural Gas Production  B1. Natural Gas Production and Gathering  Operation  750 Operation Supervision and Engineering  751 Production Maps and Records  752 Gas Well Expenses  753 Field Lines Expenses  754 Field Compressor Station Expenses  755 Field Compressor Station Fuel and Power  756 Field Measuring and Regulating Station Expenses  757 Purification Expenses  758 Gas Well Royalties  759 Other Expenses  760 Rents  TOTAL Operation (Total of lines 7 thru 17)	Gas Operation and Maint Account (a)  1. PRODUCTION EXPENSES A. Manufactured Gas Production Manufactured Gas Production (Submit Supplemental Statement) B. Natural Gas Production B1. Natural Gas Production and Gathering Operation 750 Operation Supervision and Engineering 751 Production Maps and Records 752 Gas Well Expenses 753 Field Lines Expenses 754 Field Compressor Station Expenses 755 Field Compressor Station Fuel and Power 756 Field Measuring and Regulating Station Expenses 757 Purification Expenses 758 Gas Well Royalties 759 Other Expenses 760 Rents TOTAL Operation (Total of lines 7 thru 17) Maintenance	Gas Operation and Maintenan  Account  (a)  1. PRODUCTION EXPENSES  A. Manufactured Gas Production  Manufactured Gas Production (Submit Supplemental Statement)  B. Natural Gas Production and Gathering  Operation  750 Operation Supervision and Engineering  751 Production Maps and Records  752 Gas Well Expenses  753 Field Lines Expenses  754 Field Compressor Station Expenses  755 Field Compressor Station Fuel and Power  756 Field Measuring and Regulating Station Expenses  757 Purification Expenses  758 Gas Well Royalties  759 Other Expenses  760 Rents  TOTAL Operation (Total of lines 7 thru 17)  Maintenance	Gas Operation and Maintenance Expenses  Account (a)  1. PRODUCTION EXPENSES A. Manufactured Gas Production Manufactured Gas Production (Submit Supplemental Statement) B. Natural Gas Production and Gathering Operation 750 Operation Supervision and Engineering 751 Production Maps and Records 752 Gas Well Expenses 753 Field Lines Expenses 754 Field Compressor Station Expenses 755 Field Measuring and Regulating Station Expenses 756 Field Measuring and Regulating Station Expenses 757 Purification Expenses 758 Gas Well Royalties 759 Other Expenses 750 Rents TOTAL Operation (Total of lines 7 thru 17) Maintenance	te Pipeline Company  Gas Operation and Maintenance Expenses  Account (a)  1. PRODUCTION EXPENSES A. Manufactured Gas Production Manufactured Gas Production (Submit Supplemental Statement) B. Natural Gas Production  B1. Natural Gas Production and Gathering Operation  750 Operation Supervision and Engineering  751 Production Maps and Records  752 Gas Well Expenses  753 Field Lines Expenses  754 Field Compressor Station Expenses  755 Field Compressor Station Fuel and Power  756 Field Measuring and Regulating Station Expenses  757 Purification Expenses  758 Gas Well Royalties  759 Other Expenses  760 Rents  TOTAL Operation (Total of lines 7 thru 17)  Maintenance	tel Pipeline Company  (1) An Original (2) A Resubmission  Gas Operation and Maintenance Expenses  Account  Account  (a)  1. PRODUCTION EXPENSES  A. Manufactured Gas Production  Manufactured Gas Production (Submit Supplemental Statement)  B. Natural Gas Production and Gathering  Operation  750 Operation Supervision and Engineering  751 Production Maps and Records  752 Gas Well Expenses  0  753 Field Lines Expenses  0  755 Field Compressor Station Expenses  0  756 Field Measuring and Regulating Station Expenses  0  757 Purification Expenses  0  758 Gas Well Royalties  0  759 Other Expenses  0  760 Rents  0  TOTAL Operation (Total of lines 7 thru 17)  Maintenance

Nam	e of Respondent	This R	Sepo	rt ls: .n Original	Date of Report (Mo, Da, Yr)	Year of Report
Paiu	ite Pipeline Company	(2)		Resubmission	1	Dec. 31, 2001
	Gas Operation and Main	tenance	e Ex	penses(contin	nued)	
Line	Account				Amount for	Amount for
No.	(a)				Current Year (b)	Previous Year (c)
31	B2. Products Extraction	··				
32	Operation					
33	770 Operation Supervision and Engineering				0	0
34	771 Operation Labor				0	0
35	772 Gas Shrinkage		<u>~</u>		0	0
36	773 Fuel				0	0
37	774 Power				0	0
38	775 Materials				0	0
39	776 Operation Supplies and Expenses				0	0
40	777 Gas Processed by Others				0	0
41	778 Royalties on Products Extracted	·			0	0
42	779 Marketing Expenses				0	0
43	780 Products Purchased for Resale				0	0
44	781 Variation in Products Inventory				0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit				0	0
46	783 Rents				0	0
47	TOTAL Operation (Total of lines 33 thru 46)				0	0
48	Maintenance				The second of the second of the second of the second of	
49	784 Maintenance Supervision and Engineering				0	0
50	785 Maintenance of Structures and Improvements				0	0
51	786 Maintenance of Extraction and Refining Equipment				0	0
52	787 Maintenance of Pipe Lines				0	0
53	788 Maintenance of Extracted Products Storage Equipment				0	0
54	789 Maintenance of Compressor Equipment				0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment				0	0
56	791 Maintenance of Other Equipment				0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)				0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)				0	0

1	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Pai	ute Pipeline Company	(1) X An Original (2) A Resubmission		Dec. 31, 2001
	Gas Operation and Main	- Level	inued)	
Line	Account		Amount for	Amount for
No.	(5)		Current Year	Previous Year
	(a)		(b)	(c)
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals	· · · · · · · · · · · · · · · · · · ·	0	0
62	796 Nonproductive Well Drilling		0	0
63	797 Abandoned Leases		0	0
64	798 Other Exploration		0	0
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		0	0
66	D. Other Gas Supply Expenses			
67	Operation			
68	800 Natural Gas Well Head Purchases		0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		0	0
70	801 Natural Gas Field Line Purchases		0	0
71	802 Natural Gas Gasoline Plant Outlet Purchases		0	0
72	803 Natural Gas Transmission Line Purchases		0	0
73	804 Natural Gas City Gate Purchases		0	0
74	804.1 Liquefied Natural Gas Purchases	· .	0	0
75	805 Other Gas Purchases		0	0
76	(Less) 805.1 Purchases Gas Cost Adjustments		. 0	0
77	TOTAL Purchased Gas (Total of lines 68 thru 76)		0	0
78	806 Exchange Gas		0	0
79	Purchased Gas Expenses			
80	807.1 Well Expense-Purchased Gas		0	0
81	807.2 Operation of Purchased Gas Measuring Stations		0	0
82	807.3 Maintenance of Purchased Gas Measuring Stations		0	0
83	807.4 Purchased Gas Calculations Expenses		0	0
84	807.5 Other Purchased Gas Expenses		0	0
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)		0	0

Nam	e of Respondent			port Is: ]An Original		(Mo, Da, Yr)	Year of Report
Paiu	te Pipeline Company	(2)	Ê	All Original A Resubmission	n	<u> </u>	Dec. 31, <u>2001</u>
	Gas Operation and Main	tenan	ce l	Expenses(conti	nued	)	
Line	Account					Amount for	Amount for
No.	(a)					Current Year (b)	Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit					0	0
87	(Less) 808.2 Gas Delivered to Storage-Credit	<del></del>				0	0
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		-			0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit					0	0
90	Gas used in Utility Operation-Credit			·····			
91	810 Gas Used for Compressor Station Fuel-Credit		****			0	0
92	811 Gas Used for Products Extraction-Credit					0	0
93	812 Gas Used for Other Utility Operations-Credit					0	0
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru	93)				0	0
95	813 Other Gas Supply Expenses					0	0
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,9	4,95)				0	0
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)					( 2,965)	8,630
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING	EXPE	NS	ES			
99	A. Underground Storage Expenses						
100	Operation						
101	814 Operation Supervision and Engineering					0	0
102	815 Maps and Records					0	0
103	816 Wells Expenses					0	0
104	817 Lines Expense					0	0
105	818 Compressor Station Expenses					0	0
106	819 Compressor Station Fuel and Power					0	0
107	820 Measuring and Regulating Station Expenses					0	0
108	821 Purification Expenses					0	0
109	822 Exploration and Development					0	0
110	823 Gas Losses					0	0
111	824 Other Expenses					0	0
112	825 Storage Well Royalties				<u> </u>	0	0
113	826 Rents				ļ	0	0
114	TOTAL Operation (Total of lines of 101 thru 113)				<u> </u>	0	0
ĺ					1		1

	ne of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Pait	ute Pipeline Company	(2) A Resubmission	1 1 1 1 1 1	Dec. 31, 2001
	Gas Operation and Main	tenance Expenses(cont	inued)	
Line No.	Account		Amount for	Amount for
NO.	(a)		Current Year (b)	Previous Year (c)
115	Maintenance			
116	830 Maintenance Supervision and Engineering		0	0
117	831 Maintenance of Structures and Improvements		0	0
118	832 Maintenance of Reservoirs and Wells		0	0
119	833 Maintenance of Lines		0	0
120	834 Maintenance of Compressor Station Equipment		0	0
121	835 Maintenance of Measuring and Regulating Station Equipment		0	0
122	836 Maintenance of Purification Equipment		0	0
123	837 Maintenance of Other Equipment		0	0
124	TOTAL Maintenance (Total of lines 116 thru 123)		0	0
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)		0	0
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	· · · · · · · · · · · · · · · · · · ·	92,897	84,668
129	841 Operation Labor and Expenses		780,419	677,423
130	842 Rents		4,593,642	4,591,642
131	842.1 Fuel		849	654
132	842.2 Power		90,361	70,490
133	842.3 Gas Losses		0	0
134	TOTAL Operation (Total of lines 128 thru 133)		5,558,168	5,424,877
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering		80,154	72,242
137	843.2 Maintenance of Structures		65,594	44,199
138	843.3 Maintenance of Gas Holders		3,709	2,789
139	843.4 Maintenance of Purification Equipment		11,425	15,509
140	843.5 Maintenance of Liquefaction Equipment		42,303	26,218
141	843.6 Maintenance of Vaporizing Equipment		19,896	25,906
142	843.7 Maintenance of Compressor Equipment		54,467	76,033
143	843.8 Maintenance of Measuring and Regulating Equipment		2,759	2,060
144	843.9 Maintenance of Other Equipment		61,982	70,920
145	TOTAL Maintenance (Total of lines 136 thru 144)		342,289	335,876
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)		5,900,457	5,760,753
144 145 146	843.9 Maintenance of Other Equipment TOTAL Maintenance (Total of lines 136 thru 144)		61,982 342,289	7

Name of Respondent		This Report Is: (1) X An Original				(Mo, Da, Yr)	Year of Report
				A Resubmission		11	Dec. 31, 2001
	Gas Operation and Main	tenano	e I	Expenses(contin	ued)		
Line	Account					Amount for	Amount for
No.	(a)				•	Current Year (b)	Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses						
148	Operation						
149	844.1 Operation Supervision and Engineering					0	0
150	844.2 LNG Processing Terminal Labor and Expenses	,				0	0
151	844.3 Liquefaction Processing Labor and Expenses					0	0
152	844.4 Liquefaction Transportation Labor and Expenses					0	0
153	844.5 Measuring and Regulating Labor and Expenses					0	0
154	844.6 Compressor Station Labor and Expenses					0	0
155	844.7 Communication System Expenses					0	0
156	844.8 System Control and Load Dispatching					0	0
157	845.1 Fuel					0	0
158	845.2 Power					0	0
159	845.3 Rents					0	0
160	845.4 Demurrage Charges					0	0
161	(less) 845.5 Wharfage Receipts-Credit					0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others					0	0
163	846.1 Gas Losses					0	0
164	846.2 Other Expenses					0	0
165	TOTAL Operation (Total of lines 149 thru 164)					0	0
166	Maintenance				*		
167	847.1 Maintenance Supervision and Engineering					0	0
168	847.2 Maintenance of Structures and Improvements					0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment					0	0
170	847.4 Maintenance of LNG Transportation Equipment					0	0
171	847.5 Maintenance of Measuring and Regulating Equipment					0	0
172	847.6 Maintenance of Compressor Station Equipment					0	0
173	847.7 Maintenance of Communication Equipment					0	0
174	847.8 Maintenance of Other Equipment					0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)	•				0	0
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 1	65 and	1 17	75)		0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)		-			5,900,457	5,760,753

Palute Pipeline Company	Nam	ne of Respondent		eport Is:	Date of Report	Year of Report	
Line   Account   Account   Amount for   Current Year (b)   Amount for   Current Year (c)   Current Year (b)   Amount for   Current Year (c)   Cu	Paiute Pipeline Company		(1) X An Original		(Mo, Da, Yr)	Dec. 31, <u>2001</u>	
No.   Current Year (b)   Current Year (c)		Gas Operation and Main					
(a) (b) (c)  178 3.TRANSMISSION EXPENSES  179 Operation  180 850 Operation Supervision and Engineering  707,330 578, 559, 768 550, 768, 768, 768, 768, 768, 768, 768, 768	Line	Account	······································		l		
179         Operation           180         850 Operation Supervision and Engineering         707,330         578.           181         851 System Control and Load Dispatching         593,768         550.           182         852 Communication System Expenses         190,418         184.           183         853 Compressor Station Labor and Expenses         32,222         32.           184         854 Gas for Compressor Station Fuel         0         0           185         855 Other Fuel and Power for Compressor Stations         45,375         51.           186         856 Mains Expenses         39,875         82.           187         857 Measuring and Regulating Station Expenses         115,546         117,           188         858 Transmission and Compression of Gas by Others         0           189         859 Other Expenses         5,415         22.           190         860 Rents         2,173,058         2,145,           191         170 AL Operation (Total of lines 180 thru 190)         3,999,047         3,765,           192         Maintenance         3861 Maintenance of Structures and Improvements         80           195         863 Maintenance of Tyrictures and Improvements         80           196         864 Maintenan	No.	(a)			1		
180         850 Operation Supervision and Engineering         707,330         578.           181         851 System Control and Load Dispatching         593,768         550.           182         852 Communication System Expenses         190,418         184.           183         853 Compressor Station Labor and Expenses         38,262         32.           184         854 Gas for Compressor Station Fuel         0         45,375         51.           185         855 Other Fuel and Power for Compressor Stations         45,375         51.           186         855 Mains Expenses         39,875         82.           187         857 Measuring and Regulating Station Expenses         115,546         117.           188         858 Transmission and Compression of Gas by Others         0           189         859 Other Expenses         5,415         22.           190         860 Rents         2,173,058         2,145.           191         TOTAL Operation (Total of lines 180 thru 190)         3,990,047         3,765.           192         Maintenance         294,802         255.           193         861 Maintenance of Structures and Improvements         80           195         862 Maintenance of Mains         686,767         707. <t< td=""><td>178</td><td>3. TRANSMISSION EXPENSES</td><td></td><td></td><td></td><td></td></t<>	178	3. TRANSMISSION EXPENSES					
181         851 System Control and Load Dispatching         593,768         550,           182         852 Communication System Expenses         190,418         184,           183         853 Compressor Station Labor and Expenses         38,262         32,           184         854 Gas for Compressor Station Fuel         0	179	Operation					
182       852 Communication System Expenses       190,418       184         183       853 Compressor Station Labor and Expenses       38,262       32         184       854 Gas for Compressor Station Fuel       0         185       855 Other Fuel and Power for Compressor Stations       45,375       51         186       856 Mains Expenses       39,875       82         187       857 Measuring and Regulating Station Expenses       115,546       117         188       858 Transmission and Compression of Gas by Others       0         189       859 Other Expenses       5,415       22         190       860 Rents       2,173,058       2,145         191       TOTAL Operation (Total of lines 180 thru 190)       3,999,047       3,765         192       Maintenance       294,802       255         193       861 Maintenance Supervision and Engineering       294,802       255         194       862 Maintenance of Structures and Improvements       80         195       863 Maintenance of Mains       686,767       707         196       864 Maintenance of Measuring and Regulating Station Equipment       577,566       1,017         197       865 Maintenance of Other Equipment       40,601       25	180	850 Operation Supervision and Engineering			707,330	578,666	
183       853 Compressor Station Labor and Expenses       38,262       32         184       854 Gas for Compressor Station Fuel       0         185       855 Other Fuel and Power for Compressor Stations       45,375       51         186       856 Mains Expenses       39,875       82         187       857 Measuring and Regulating Station Expenses       115,546       117         188       858 Transmission and Compression of Gas by Others       0         189       859 Other Expenses       5,415       22         190       860 Rents       2,173,058       2,145         191 TOTAL Operation (Total of lines 180 thru 190)       3,909,047       3,765         192 Maintenance       40       40       40         193       861 Maintenance Supervision and Engineering       294,802       255         194       862 Maintenance of Structures and Improvements       80         195       863 Maintenance of Mains       686,767       707         196       864 Maintenance of Compressor Station Equipment       577,566       1,017         197       865 Maintenance of Measuring and Regulating Station Equipment       445,672       340         198       866 Maintenance of Other Equipment       0       0       0 <t< td=""><td>181</td><td>851 System Control and Load Dispatching</td><td></td><td></td><td>593,768</td><td>550,379</td></t<>	181	851 System Control and Load Dispatching			593,768	550,379	
184       854 Gas for Compressor Station Fuel       0         185       855 Other Fuel and Power for Compressor Stations       45,375       51.         186       856 Mains Expenses       39,875       82.         187       857 Measuring and Regulating Station Expenses       115,546       117.         188       858 Transmission and Compression of Gas by Others       0         189       859 Other Expenses       5,415       22.         190       860 Rents       2,173,058       2,145.         191       TOTAL Operation (Total of lines 180 thru 190)       3,909,047       3,765.         192       Maintenance       294,802       255.         193       861 Maintenance Supervision and Engineering       294,802       255.         194       862 Maintenance of Structures and Improvements       80         195       863 Maintenance of Mains       686,767       707.         196       864 Maintenance of Measuring and Regulating Station Equipment       577,566       1,017.         197       865 Maintenance of Measuring and Regulating Station Equipment       445,672       340.         198       866 Maintenance of Communication Equipment       0       0         200       TOTAL Maintenance of Other Equipment       0	182	852 Communication System Expenses			190,418	184,705	
185       855 Other Fuel and Power for Compressor Stations       45,375       51.         186       856 Mains Expenses       39,875       82.         187       857 Measuring and Regulating Station Expenses       115,546       117.         188       858 Transmission and Compression of Gas by Others       0         189       859 Other Expenses       5,415       22.         190       860 Rents       2,173,058       2,145.         191       TOTAL Operation (Total of lines 180 thru 190)       3,999,047       3,765.         192       Maintenance       9         193       861 Maintenance Supervision and Engineering       294,802       255.         194       862 Maintenance of Structures and Improvements       80         195       863 Maintenance of Mains       686,767       707.         196       864 Maintenance of Compressor Station Equipment       577,566       1,017.         197       865 Maintenance of Measuring and Regulating Station Equipment       445,672       340.         198       866 Maintenance of Communication Equipment       40,601       25.         199       867 Maintenance (Total of lines 193 thru 199)       2,045,488       2,345.         201       TOTAL Transmission Expenses (Total of lines 191 and 200)	183	853 Compressor Station Labor and Expenses			38,262	32,210	
186       856 Mains Expenses       39,875       82         187       857 Measuring and Regulating Station Expenses       115,546       117         188       858 Transmission and Compression of Gas by Others       0         189       859 Other Expenses       5,415       22         190       860 Rents       2,173,058       2,145         191       TOTAL Operation (Total of lines 180 thru 190)       3,909,047       3,765         192       Maintenance       4       4         193       861 Maintenance Supervision and Engineering       294,802       255         194       862 Maintenance of Structures and Improvements       80         195       863 Maintenance of Mains       686,767       707         196       864 Maintenance of Compressor Station Equipment       577,566       1,017         197       865 Maintenance of Measuring and Regulating Station Equipment       445,672       340         198       866 Maintenance of Communication Equipment       0       25         199       867 Maintenance of Other Equipment       0       0         200       TOTAL Maintenance (Total of lines 193 thru 199)       2,045,488       2,345         201       TOTAL Transmission Expenses (Total of lines 191 and 200)       5,954,53	184	854 Gas for Compressor Station Fuel			0	0	
187       857 Measuring and Regulating Station Expenses       115,546       117,         188       858 Transmission and Compression of Gas by Others       0         189       859 Other Expenses       5,415       22,         190       860 Rents       2,173,058       2,145,         191       TOTAL Operation (Total of lines 180 thru 190)       3,909,047       3,765,         192       Maintenance       294,802       255,         193       861 Maintenance Supervision and Engineering       294,802       255,         194       862 Maintenance of Structures and Improvements       80         195       863 Maintenance of Mains       686,767       707,         196       864 Maintenance of Compressor Station Equipment       577,566       1,017,         197       865 Maintenance of Measuring and Regulating Station Equipment       445,672       340,         198       866 Maintenance of Communication Equipment       40,601       25,         199       867 Maintenance of Other Equipment       0       0         200       TOTAL Transmission Expenses (Total of lines 191 and 200)       5,954,535       6,111,         201       TOTAL Transmission Expenses (Total of lines 191 and 200)       5,954,535       6,111,         202       A.	185	855 Other Fuel and Power for Compressor Stations			45,375	51,505	
188       858 Transmission and Compression of Gas by Others       0         189       859 Other Expenses       5,415       22,         190       860 Rents       2,173,058       2,145,         191       TOTAL Operation (Total of lines 180 thru 190)       3,909,047       3,765,         192       Maintenance       40       40       40         193       861 Maintenance Supervision and Engineering       294,802       255,         194       862 Maintenance of Structures and Improvements       80         195       863 Maintenance of Mains       686,767       707,         196       884 Maintenance of Compressor Station Equipment       577,566       1,017,         197       865 Maintenance of Measuring and Regulating Station Equipment       445,672       340,         198       866 Maintenance of Communication Equipment       40,601       25,         199       867 Maintenance of Other Equipment       0       0         200       TOTAL Maintenance (Total of lines 193 thru 199)       2,045,488       2,345,         201       TOTAL Transmission Expenses (Total of lines 191 and 200)       5,954,535       6,111,         202       A. DISTRIBUTION EXPENSES       0         203       Operation       0       0 <td>186</td> <td>856 Mains Expenses</td> <td></td> <td></td> <td>39,875</td> <td>82,750</td>	186	856 Mains Expenses			39,875	82,750	
189       859 Other Expenses       5,415       22         190       860 Rents       2,173,058       2,145         191       TOTAL Operation (Total of lines 180 thru 190)       3,909,047       3,765         192       Maintenance       294,802       255         194       861 Maintenance Supervision and Engineering       294,802       255         194       862 Maintenance of Structures and Improvements       80         195       863 Maintenance of Mains       686,767       707         196       864 Maintenance of Compressor Station Equipment       577,566       1,017         197       865 Maintenance of Measuring and Regulating Station Equipment       445,672       340         198       866 Maintenance of Communication Equipment       40,601       25         199       867 Maintenance of Other Equipment       0         200       TOTAL Maintenance (Total of lines 193 thru 199)       2,045,488       2,345         201       TOTAL Transmission Expenses (Total of lines 191 and 200)       5,954,535       6,111         202       4, DISTRIBUTION EXPENSES         203       Operation       0         204       870 Operation Supervision and Engineering       0         205       871 Distribution Load Dispatchi	187	857 Measuring and Regulating Station Expenses			115,546	117,466	
190   860 Rents   2,173,058   2,145,	188	858 Transmission and Compression of Gas by Others			0	0	
191       TOTAL Operation (Total of lines 180 thru 190)       3,909,047       3,765,         192       Maintenance       294,802       255,         193       861 Maintenance Supervision and Engineering       294,802       255,         194       862 Maintenance of Structures and Improvements       80         195       863 Maintenance of Mains       686,767       707,         196       864 Maintenance of Compressor Station Equipment       577,566       1,017,         197       865 Maintenance of Measuring and Regulating Station Equipment       445,672       340,         198       866 Maintenance of Communication Equipment       40,601       25,         199       867 Maintenance of Other Equipment       0         200       TOTAL Maintenance (Total of lines 193 thru 199)       2,045,488       2,345,         201       TOTAL Transmission Expenses (Total of lines 191 and 200)       5,954,535       6,111,         202       4. DISTRIBUTION EXPENSES       0         203       Operation       0         204       870 Operation Supervision and Engineering       0         205       871 Distribution Load Dispatching       0         206       872 Compressor Station Labor and Expenses       0	189	859 Other Expenses			5,415	22,307	
192       Maintenance         193       861 Maintenance Supervision and Engineering       294,802       255,         194       862 Maintenance of Structures and Improvements       80         195       863 Maintenance of Mains       686,767       707,         196       864 Maintenance of Compressor Station Equipment       577,566       1,017,         197       865 Maintenance of Measuring and Regulating Station Equipment       445,672       340,         198       866 Maintenance of Communication Equipment       40,601       25,         199       867 Maintenance of Other Equipment       0         200       TOTAL Maintenance (Total of lines 193 thru 199)       2,045,488       2,345,         201       TOTAL Transmission Expenses (Total of lines 191 and 200)       5,954,535       6,111,         202       4. DISTRIBUTION EXPENSES         203       Operation       0         204       870 Operation Supervision and Engineering       0         205       871 Distribution Load Dispatching       0         206       872 Compressor Station Labor and Expenses       0	190	860 Rents			2,173,058	2,145,988	
193       861 Maintenance Supervision and Engineering       294,802       255,         194       862 Maintenance of Structures and Improvements       80         195       863 Maintenance of Mains       686,767       707,         196       864 Maintenance of Compressor Station Equipment       577,566       1,017,         197       865 Maintenance of Measuring and Regulating Station Equipment       445,672       340,         198       866 Maintenance of Communication Equipment       0       25,         199       867 Maintenance of Other Equipment       0       0         200       TOTAL Maintenance (Total of lines 193 thru 199)       2,045,488       2,345,         201       TOTAL Transmission Expenses (Total of lines 191 and 200)       5,954,535       6,111,         202       4. DISTRIBUTION EXPENSES         203       Operation       0         204       870 Operation Supervision and Engineering       0         205       871 Distribution Load Dispatching       0         206       872 Compressor Station Labor and Expenses       0	191	TOTAL Operation (Total of lines 180 thru 190)			3,909,047	3,765,976	
194       862 Maintenance of Structures and Improvements       80         195       863 Maintenance of Mains       686,767       707.         196       864 Maintenance of Compressor Station Equipment       577,566       1,017.         197       865 Maintenance of Measuring and Regulating Station Equipment       445,672       340.         198       866 Maintenance of Communication Equipment       40,601       25.         199       867 Maintenance of Other Equipment       0         200       TOTAL Maintenance (Total of lines 193 thru 199)       2,045,488       2,345,         201       TOTAL Transmission Expenses (Total of lines 191 and 200)       5,954,535       6,111,         202       4. DISTRIBUTION EXPENSES         203       Operation         204       870 Operation Supervision and Engineering       0         205       871 Distribution Load Dispatching       0         206       872 Compressor Station Labor and Expenses       0	192	Maintenance					
195       863 Maintenance of Mains       686,767       707, 196         196       864 Maintenance of Compressor Station Equipment       577,566       1,017, 197         197       865 Maintenance of Measuring and Regulating Station Equipment       445,672       340, 198         198       866 Maintenance of Communication Equipment       40,601       25, 199         199       867 Maintenance of Other Equipment       0         200       TOTAL Maintenance (Total of lines 193 thru 199)       2,045,488       2,345, 2,345, 2,345, 2,345, 2,345, 3,345,	193	861 Maintenance Supervision and Engineering			294,802	255,214	
196       864 Maintenance of Compressor Station Equipment       577,566       1,017,         197       865 Maintenance of Measuring and Regulating Station Equipment       445,672       340,         198       866 Maintenance of Communication Equipment       40,601       25,         199       867 Maintenance of Other Equipment       0         200       TOTAL Maintenance (Total of lines 193 thru 199)       2,045,488       2,345,         201       TOTAL Transmission Expenses (Total of lines 191 and 200)       5,954,535       6,111,         202       4. DISTRIBUTION EXPENSES         203       Operation       0         204       870 Operation Supervision and Engineering       0         205       871 Distribution Load Dispatching       0         206       872 Compressor Station Labor and Expenses       0	194	862 Maintenance of Structures and Improvements			80	0	
197       865 Maintenance of Measuring and Regulating Station Equipment       445,672       340,         198       866 Maintenance of Communication Equipment       40,601       25,         199       867 Maintenance of Other Equipment       0         200       TOTAL Maintenance (Total of lines 193 thru 199)       2,045,488       2,345,         201       TOTAL Transmission Expenses (Total of lines 191 and 200)       5,954,535       6,111,         202       4. DISTRIBUTION EXPENSES       203       Operation       0         204       870 Operation Supervision and Engineering       0       0         205       871 Distribution Load Dispatching       0       0         206       872 Compressor Station Labor and Expenses       0	195	863 Maintenance of Mains			686,767	707,141	
198       866 Maintenance of Communication Equipment       40,601       25         199       867 Maintenance of Other Equipment       0         200       TOTAL Maintenance (Total of lines 193 thru 199)       2,045,488       2,345         201       TOTAL Transmission Expenses (Total of lines 191 and 200)       5,954,535       6,111         202       4. DISTRIBUTION EXPENSES         203       Operation         204       870 Operation Supervision and Engineering       0         205       871 Distribution Load Dispatching       0         206       872 Compressor Station Labor and Expenses       0	196	864 Maintenance of Compressor Station Equipment			577,566	1,017,063	
199       867 Maintenance of Other Equipment       0         200       TOTAL Maintenance (Total of lines 193 thru 199)       2,045,488       2,345,         201       TOTAL Transmission Expenses (Total of lines 191 and 200)       5,954,535       6,111,         202       4. DISTRIBUTION EXPENSES       203       Operation       0         204       870 Operation Supervision and Engineering       0       0         205       871 Distribution Load Dispatching       0       0         206       872 Compressor Station Labor and Expenses       0	197	865 Maintenance of Measuring and Regulating Station Equipment	t		445,672	340,837	
200       TOTAL Maintenance (Total of lines 193 thru 199)       2,045,488       2,345,         201       TOTAL Transmission Expenses (Total of lines 191 and 200)       5,954,535       6,111,         202       4. DISTRIBUTION EXPENSES         203       Operation         204       870 Operation Supervision and Engineering       0         205       871 Distribution Load Dispatching       0         206       872 Compressor Station Labor and Expenses       0	198	866 Maintenance of Communication Equipment			40,601	25,319	
201       TOTAL Transmission Expenses (Total of lines 191 and 200)       5,954,535       6,111,         202       4. DISTRIBUTION EXPENSES       203       Operation         204       870 Operation Supervision and Engineering       0         205       871 Distribution Load Dispatching       0         206       872 Compressor Station Labor and Expenses       0	199	867 Maintenance of Other Equipment			0	0	
202       4. DISTRIBUTION EXPENSES         203       Operation         204       870 Operation Supervision and Engineering       0         205       871 Distribution Load Dispatching       0         206       872 Compressor Station Labor and Expenses       0	200	TOTAL Maintenance (Total of lines 193 thru 199)			2,045,488	2,345,574	
203     Operation       204     870 Operation Supervision and Engineering     0       205     871 Distribution Load Dispatching     0       206     872 Compressor Station Labor and Expenses     0	201	TOTAL Transmission Expenses (Total of lines 191 and 200)			5,954,535	6,111,550	
204 870 Operation Supervision and Engineering 0 205 871 Distribution Load Dispatching 0 206 872 Compressor Station Labor and Expenses 0	202	4. DISTRIBUTION EXPENSES					
205 871 Distribution Load Dispatching 0 206 872 Compressor Station Labor and Expenses 0	203	Operation		to to the term of the control of the term			
206 872 Compressor Station Labor and Expenses 0	204	870 Operation Supervision and Engineering			0	0	
	205	871 Distribution Load Dispatching			0	0	
207 873 Compressor Station Fuel and Power 0	206	872 Compressor Station Labor and Expenses			0	0	
	207	873 Compressor Station Fuel and Power			0	0	
				İ			

ne of Respondent	This Report Is:	Date of Report	Year of Report	
		(Mo, Da, Yr)	Dec. 31, 2001	
Gas Operation and Mair	<del>  ```                                 </del>	ued)		
		Amount for	Amount for	
(a)		Current Year (b)	Previous Year (c)	
874 Mains and Services Expenses		0	0	
875 Measuring and Regulating Station Expenses-General		0	0	
876 Measuring and Regulating Station Expenses-Industrial		0	0	
877 Measuring and Regulating Station Expenses-City Gas Check	Station	0	0	
878 Meter and House Regulator Expenses		0	0	
879 Customer Installations Expenses		0	0	
880 Other Expenses		0	0	
881 Rents		0	0	
TOTAL Operation (Total of lines 204 thru 215)		0	0	
Maintenance				
885 Maintenance Supervision and Engineering		0	0	
886 Maintenance of Structures and Improvements		0	0	
887 Maintenance of Mains		0	0	
888 Maintenance of Compressor Station Equipment		0	0	
889 Maintenance of Measuring and Regulating Station Equipment	-General	0	0	
890 Maintenance of Meas. and Reg. Station Equipment-Industrial		0	0	
891 Maintenance of Meas. and Reg. Station Equip-City Gate Chec	ck Station	0	0	
892 Maintenance of Services		0	0	
893 Maintenance of Meters and House Regulators		0	0	
894 Maintenance of Other Equipment		0	0	
TOTAL Maintenance (Total of lines 218 thru 227)		0	0	
TOTAL Distribution Expenses (Total of lines 216 and 228)		0	0	
5. CUSTOMER ACCOUNTS EXPENSES				
Operation				
901 Supervision		0	0	
902 Meter Reading Expenses		191	0	
903 Customer Records and Collection Expenses		35,701	16,883	
	Gas Operation and Main  Account  (a)  874 Mains and Services Expenses  875 Measuring and Regulating Station Expenses-General  876 Measuring and Regulating Station Expenses-Industrial  877 Measuring and Regulating Station Expenses-City Gas Check  878 Meter and House Regulator Expenses  879 Customer Installations Expenses  880 Other Expenses  881 Rents  TOTAL Operation (Total of lines 204 thru 215)  Maintenance  885 Maintenance Supervision and Engineering  886 Maintenance of Structures and Improvements  887 Maintenance of Mains  888 Maintenance of Measuring and Regulating Station Equipment  890 Maintenance of Meas. and Reg. Station Equipment-Industrial  891 Maintenance of Meas. and Reg. Station Equipment-Industrial  891 Maintenance of Meas. and Reg. Station Equipment-Industrial  892 Maintenance of Meas and House Regulators  893 Maintenance of Other Equipment  TOTAL Maintenance (Total of lines 218 thru 227)  TOTAL Distribution Expenses (Total of lines 216 and 228)  5. CUSTOMER ACCOUNTS EXPENSES  Operation  901 Supervision  902 Meter Reading Expenses	Use Pipeline Company  Gas Operation and Maintenance Expenses (Continual Continual Cont	Use Pipeline Company    1)	

Nan	ne of Respondent	This Report Is:	Date of Report	Year of Report	
Paiute Pipeline Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2001	
	Gas Operation and Mai	ntenance Expenses(conti			
Line	Account		Amount for	Amount for	
No.	(a)		Current Year (b)	Previous Year (c)	
235	904 Uncollectible Accounts		0	0	
236	905 Miscellaneous Customer Accounts Expenses		0	0	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)		35,892	16,883	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
239	Operation				
240	907 Supervision		0	0	
241	908 Customer Assistance Expenses		0	0	
242	909 Informational and Instructional Expenses		0	0	
243	910 Miscellaneous Customer Service and Informational Expense	s	0	0	
244	TOTAL Customer Service and Information Expenses (Total of lines	240 thru 243)	0	0	
245	7. SALES EXPENSES				
246	Operation				
247	911 Supervision		0	0	
248	912 Demonstrating and Selling Expenses		0	0	
249	913 Advertising Expenses		0	0	
250	916 Miscellaneous Sales Expenses		0	0	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		0	0	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES				
253	Operation				
254	920 Administrative and General Salaries		1,874,654	1,656,622	
255	921 Office Supplies and Expenses		489,788	384,797	
256	(Less) 922 Administrative Expenses Transferred-Credit		47,390	156,088	
257	923 Outside Services Employed		394,140	431,905	
258	924 Property Insurance		69,685	61,814	
259	925 Injuries and Damages		12,202	245,459	
260	926 Employee Pensions and Benefits		880,594	823,925	
261	927 Franchise Requirements		0	0	
262	928 Regulatory Commission Expenses		102,767	90,211	
263	(Less) 929 Duplicate Charges-Credit		0	0	
264	930.1General Advertising Expenses		0	0	
265	930.2Miscellaneous General Expenses		175,753	177,482	
266	931 Rents		1,608,744	1,511,330	
267	TOTAL Operation (Total of lines 254 thru 266)		5,560,937	5,227,457	
268	Maintenance				
269	935 Maintenance of General Plant		83,492	89,279	
270	TOTAL Administrative and General Expenses (Total of lines 267 an		5,644,429	5,316,736	
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244	,251, and 270)	17,532,348	17,214,552	

Nar	ne of Respondent	This					Date of Report	Year of Report
Pai	Paiute Pipeline Company  (1) XAn Original (Mo, Da, Yr)  (2) A Resubmission // Dec. 31, 2001					Dec. 31, 2001		
	Gas Account		ura	٠				
1.	The purpose of this schedule is to account for the quantity of natural gas received and	delivere	ed b	v t	ne respondent.			
	latural gas means either natural gas unmixed or any mixture of natural and manufactu			, -				
3. E	Inter in column (c) the Dth as reported in the schedules indicated for the items of recei	pts and	l de	live	ries.			
	ndicate in a footnote the quantities of bundled sales and transportation gas and specify							
	the respondent operates two or more systems which are not interconnected, submit s		-	-				
	klso indicate by footnote the quantities of gas not subject to Commission regulation wh							
	ictional pipeline delivered to the local distribution company portion of the reporting pipe oution facilities or intrastate facilities and which the reporting pipeline received through							
	ting pipeline, and (3) the gathering line quantities that were not destined for interstate							
	also indicate in a footnote (1) the system supply quantities of gas that are stored by the							
	ression volumes by the reporting pipeline during the same reporting year, (2) the syste					are s	tored by the reporting pipeling	ne during the reporting year
	the reporting pipeline intends to sell or transport in a future reporting year, and (3) collaboration of the intends to sell or transport in a future reporting year, and (3) collaboration of the intends to sell or transport in a future reporting year, and (3) collaboration of the intends to sell or transport in a future reporting year, and (3) collaboration of the intends to sell or transport in a future reporting year, and (3) collaboration of the intends to sell or transport in a future reporting year.							
	lso indicate the volumes of pipeline production field sales that are included in both the as necessary to report all data, numbered 14.01, 14.02, etc.	compa	any'	s to	ital sales figure a	nd the	company's total transportati	ion figure. Add additional
10443	as necessary to report air data, numbered 14.01, 14.02, etc.							
							Ref.	Amount of
Line	ltem				i		Page	Dth
No.							No.	
	(a)						(b)	(c)
01 N	ame of System:							
2	GAS RECEIVED							, , , ,
3	Gas Purchases (Accounts 800-805)							
4	Gas of Others Received for Gathering (Account 489.1)						303	
5	Gas of Others Received for Transmission (Account 489.2)						305	40,402,889
6	Gas of Others Received for Distribution (Account 489.3)						301	
7	Gas of Others Received for Contract Storage (Account 489.4)						307	
8	Exchanged Gas Received from Others (Account 806)					~	328	
9	Gas Received as Imbalances (Account 806)	-					328	*****
10	Receipts of Respondent's Gas Transported by Others (Account 858)						332	
11	Other Gas Withdrawn from Storage (Explain)	<u>-</u>						
12	Gas Received from Shippers as Compressor Station Fuel						2000 2	
13	Gas Received from Shippers as Lost and Unaccounted for							14.14
14	Other Receipts (Specify)			_		·		
14.01			-					
14.02				٠.				
14.03				-				
14.04								
14.05								
14.06								
14.07								
14.08								
14.09								***************************************
14.10	177						454-11	
15	Total Receipts (Total of lines 3 thru 14.?)							40,402,889
16	GAS DELIVERED							10,102,000
17	Gas Sales (Accounts 480-484)							
18	Deliveries of Gas Gathered for Others (Account 489.1)						303	
19	Deliveries of Gas Transported for Others (Account 489.2)						305	40,402,889
20	Deliveries of Gas Distributed for Others (Account 489.3)						301	10, 102,000
21	Deliveries of Contract Storage Gas (Account 489.4)						307	
22	Exchange Gas Delivered to Others (Account 806)						328	
23	Gas Delivered as Imbalances (Account 806)						328	
24	Deliveries of Gas to Others for Transportation (Account 858)						332	
25	Other Gas Delivered to Storage (Explain)							
26	Gas Used for Compressor Station Fuel						509	
							303	

1	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Paiu	ite Pipeline Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, <u>2001</u>
	Gas Account - Nat	ural Gas (continued)		
			Ref.	Amount of
Line	Item		Page	Dth
No.			No.	
	(a)		(b)	(c)
27	Other Deliveries (Specify)			
27.01				
27.02				
27.03				
27.04				
27.05 27.06				
27.06				
27.07				
27.09				
27.10		700		
28	Total Deliveries (Total of lines 17 thru 27.?)			40,402,889
29	GAS UNACCOUNTED FOR			
30	Production System Losses			
31	Gathering System Losses			
32	Transmission System Losses			
33	Distribution System Losses			
34	Storage System Losses			
35	Other Losses (Specify)			
36	Total Unaccounted For (Total of lines 30 thru 35)			
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)			40,402,889

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report			
Paiute Pipeline Company	(2) _ A Resubmission	11	Dec 31, 2001			
FOOTNOTE DATA						

\$(2,965)

Schedule	Page: 317	Line No.: 3	Column: b

Total operations and maintenance

Paiute Pipeline Company FERC Form 2-A December 31, 2001 Supplemental Page 317

Manufactured Gas Production Operations Account Number:

Operations Account Number:	<u>Amount</u>			
710 Operation, supervision, & engineering	\$(5,813)			
712 Other power expenses	38			
717 Liquefied petroleum gas expense	1,124			
723 Fuel for liquefied petroleum gas process	0			
728 Liquefied petroleum gas	0			
, , ,	\$(4,651)			
Maintenance Account Number:				
740 Supervision & general	\$ 0			
741 Maintenance, structures, & improvements	1,686			
742 Maintenance of production equipment	0			
, , , ,	\$ 1.686			

Name of Respondent	This Report is:	Date of Report	Year of Report					
	(1) <u>X</u> An Original	(Mo, Da, Yr)						
Paiute Pipeline Company	(2) _ A Resubmission	11	Dec 31, 2001					
FOOTNOTE DATA								

Schedule Page: 520	Line No.: 14	Column: a			 

Footnote Number 1

Pursuant to instruction #7 on page 520, at 12/31/01, Paiute had 856,588 MMBtu in its LNG storage facility on behalf of its customers.